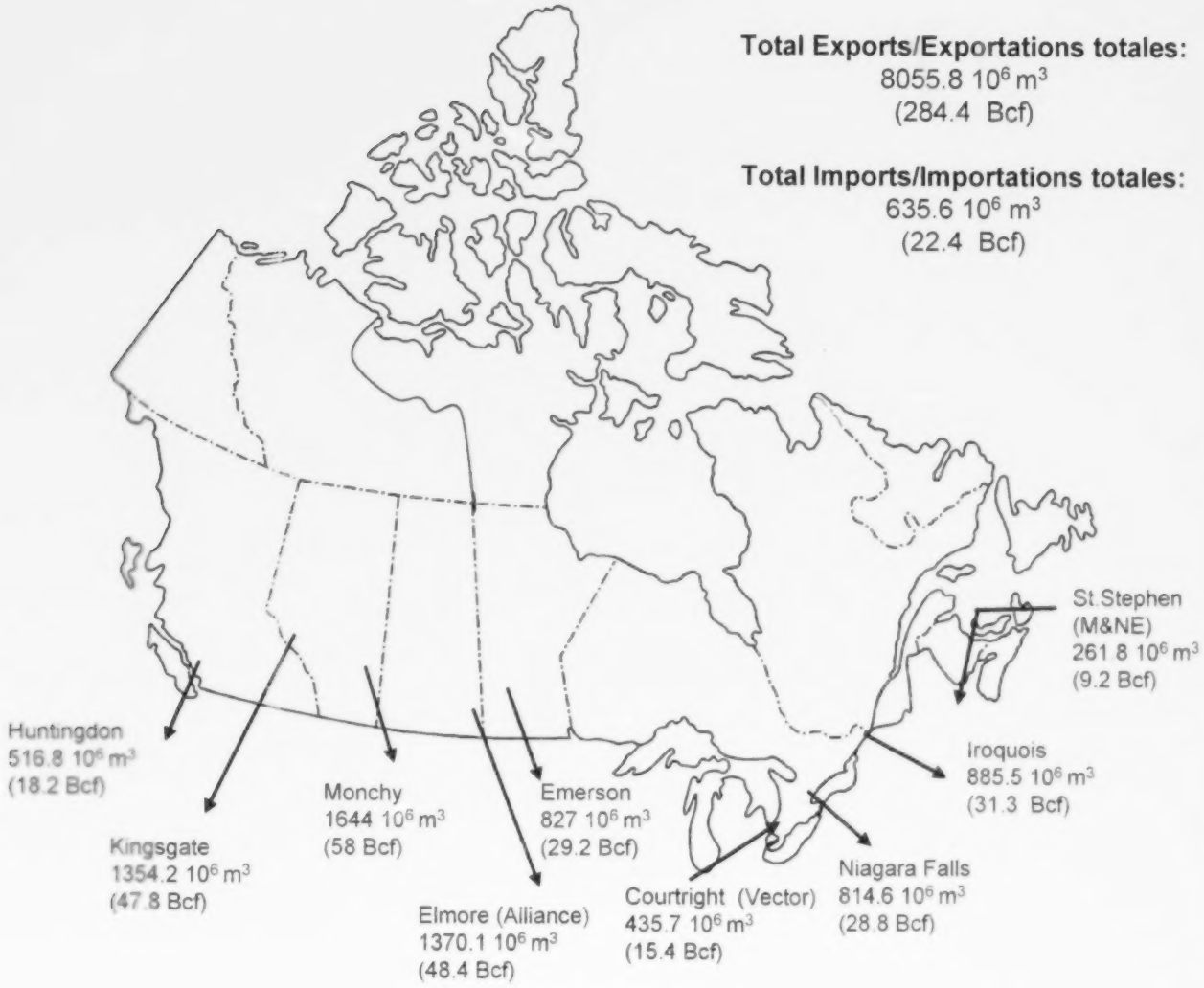
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MAY/MAI 2006



Canada

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2007-01307/

The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2006/mai 2006

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
May

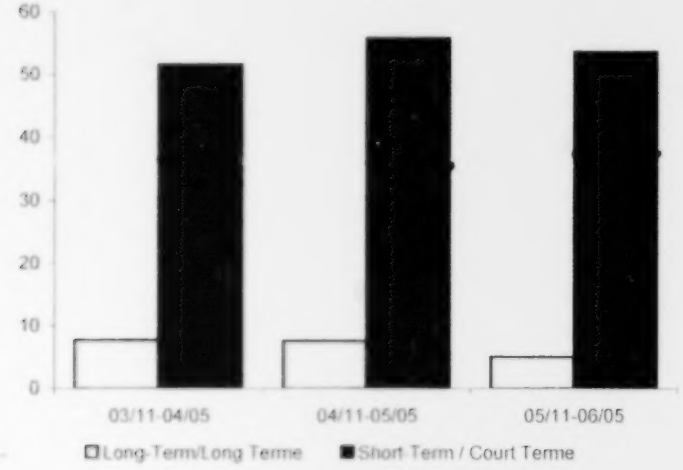


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

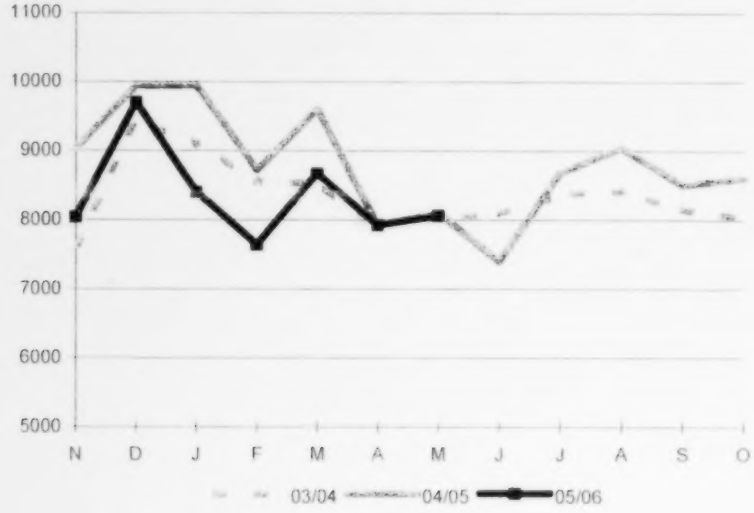


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

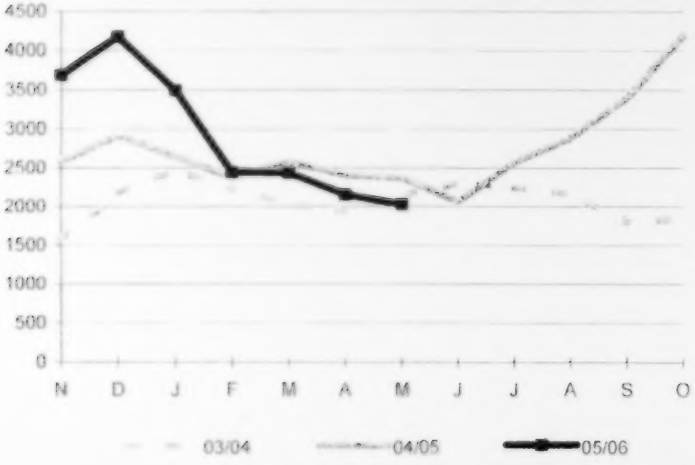
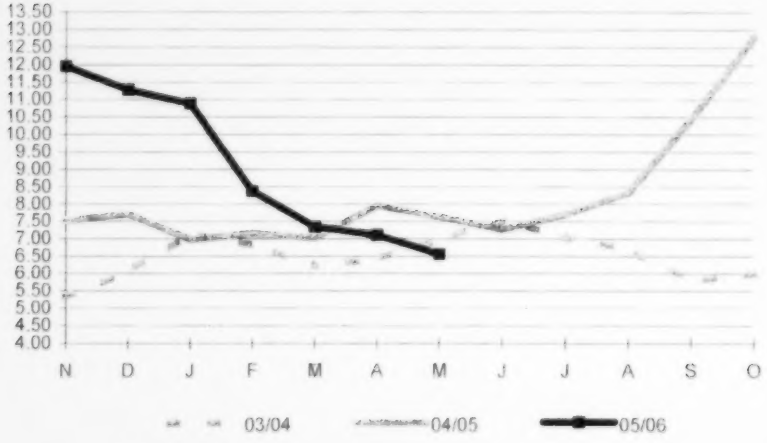


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2006/mai 2006

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
May

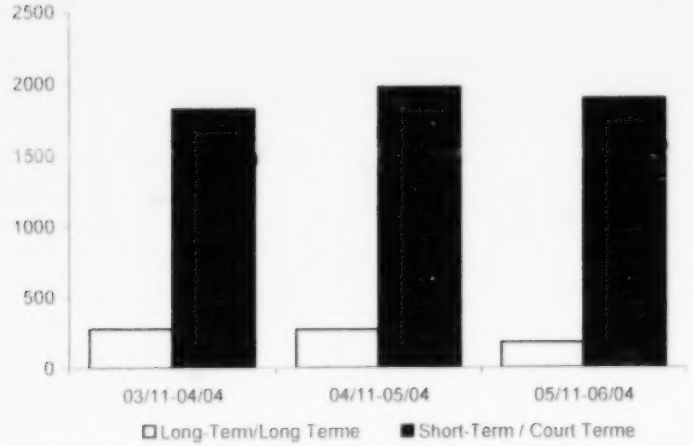


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

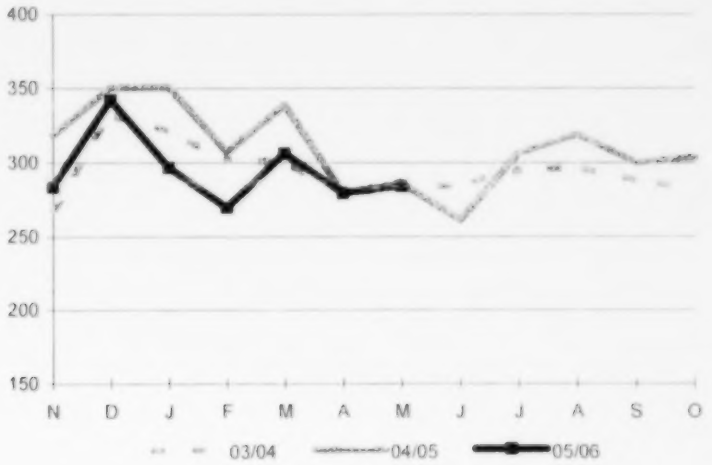


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

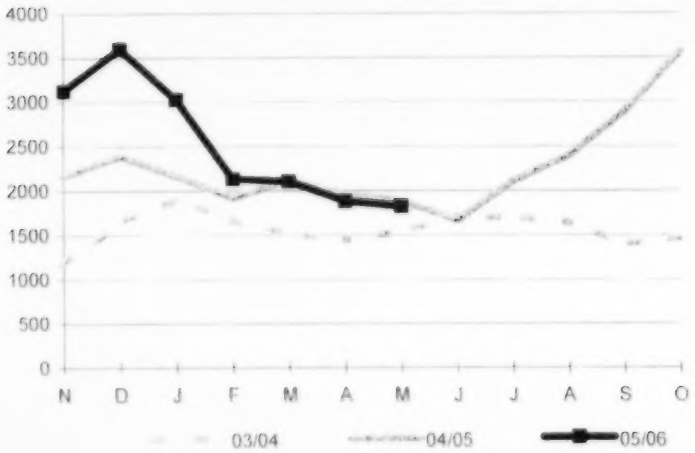
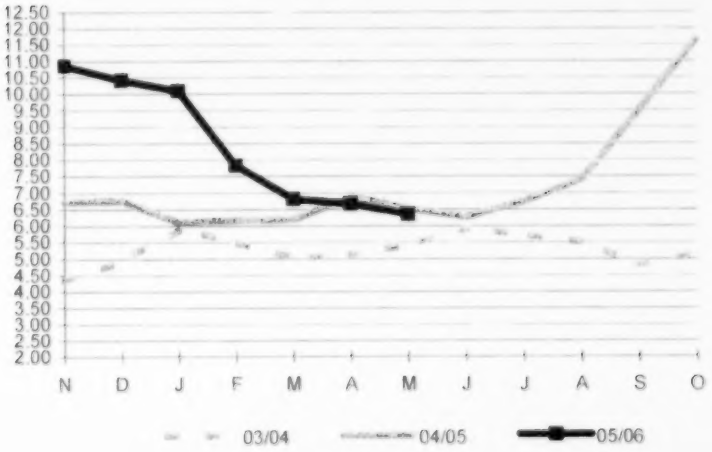


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2005/05	2006/05	% Change	2004/11-2005/05	2005/11-2006/05	% Change
Volume (Millions M3)	Long-term / Long terme	1005.1	628.6	-37.5%	7498.2	4954.8	-33.9%
	Short-term / Court terme	7104.7	7427.2	4.5%	55771.7	53541.7	-4.0%
	Total	8109.8	8055.8	-0.7%	63269.9	58496.5	-7.5%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	295.0	169.2	-42.6%	1987.3	1616.8	-18.6%
	Short-term / Court terme	2,073.1	1847.4	-10.9%	15908.9	18904.2	18.8%
	Total	2368.1	2016.6	-14.8%	17896.2	20521.1	14.7%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	7.78	7.13	-8.4%	7.02	8.63	22.8%
	Short-term / Court terme	7.61	6.51	-14.5%	7.45	9.22	23.8%
	Total	7.63	6.55	-14.1%	7.40	9.17	23.9%
Volume (BCF)	Long-term / Long terme	35.5	22.2	-37.5%	264.7	174.9	-33.9%
	Short-term / Court terme	250.8	262.2	4.5%	1968.8	1890.1	-4.0%
	Total	286.3	284.4	-0.7%	2233.5	2065.0	-7.5%
Revenue/Recettes (Millions $US)	Long-term / Long terme	235.0	152.5	-35.1%	1619.7	1401.8	-13.5%
	Short-term / Court terme	1651.2	1665.1	0.8%	12979.3	16366.2	26.1%
	Total	1886.2	1817.6	-3.6%	14599.0	17767.9	21.7%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	6.65	6.89	3.6%	6.14	8.03	30.7%
	Short-term / Court terme	6.50	6.29	-3.2%	6.52	8.57	31.3%
	Total	6.52	6.34	-2.8%	6.48	8.52	31.5%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2005/05	2006/05	% CHANGE VARIATION EN %	2005/05	2006/05	% CHANGE VARIATION EN %	2004/11 2005/05	2005/11 2006/05	% CHANGE VARIATION EN %	2004/11 2005/05	2005/11 2006/05	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1005.1	628.6	-37.5	7.79	7.13	-8.4	7498.2	4954.6	-33.9	7.03	8.63	22.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4398.1	4656.3	5.9	7.70	6.65	-13.7	33710.6	33975.9	0.8	7.48	9.21	23.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2706.6	2770.9	2.4	7.46	6.27	-16.0	22061.1	19565.9	-11.3	7.41	9.24	24.7
TOTAL - TERM/TERME	8109.8	8055.8	-0.7	7.63	6.55	-14.1	63269.9	58496.5	-7.5	7.40	9.17	23.9
REGION/REGION												
CALIFORNIA/CALIFORNIE	942.4	1016.0	7.8	7.37	6.06	-17.8	7872.0	7403.5	-6.0	6.97	8.75	25.6
MIDWEST/MIDWEST	3412.3	3354.2	-1.7	7.48	6.44	-14.0	26710.0	24964.9	-6.5	7.40	9.15	23.8
MOUNTAIN/ROCHEUSES	55.8	68.1	22.1	7.93	5.86	-26.1	169.6	258.7	52.5	7.21	8.02	11.2
NORTHEAST/NORD-EST	2764.3	2766.0	0.1	7.93	6.97	-12.2	20634.4	19743.8	-4.3	7.75	9.48	22.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	935.1	851.6	-8.9	7.54	6.32	-16.1	7883.9	6125.6	-22.3	6.97	8.82	26.5
TOTAL - REGION/RÉGION	8109.8	8055.8	-0.7	7.63	6.55	-14.1	63269.9	58496.5	-7.5	7.40	9.17	23.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1216.9	1190.7	-2.2	7.65	6.14	-19.8	8349.7	7844.0	-6.1	7.26	8.86	22.1
LDC/SDL	1517.5	1339.9	-11.7	7.94	6.78	-14.7	12501.4	9365.5	-25.1	7.34	9.57	30.3
MARKETING CO./COMMERCIALISATEURS	5275.7	5352.8	1.5	7.54	6.63	-12.0	41712.4	40371.2	-3.2	7.45	9.15	22.7
PIPELINE/PIPELINES	99.7	172.4	73.0	7.57	5.25	-30.7	706.4	915.8	29.6	7.12	8.95	25.6
TOTAL - CUSTOMER TYPE/CLIENT	8109.8	8055.8	-0.7	7.63	6.55	-14.13	63269.9	58496.5	-7.5	7.40	9.17	23.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2005/05	2006/05	% CHANGE VARIATION EN %	2005/05	2006/05	% CHANGE VARIATION EN %	2004/11 2005/05	2005/11 2006/05	% CHANGE VARIATION EN %	2004/11 2005/05	2005/11 2006/05	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	35.5	22.2	-37.5	6.65	6.89	3.6	264.7	174.9	-33.9	6.15	8.03	30.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	155.3	164.4	5.9	6.58	6.43	-2.3	1190.0	1199.4	0.8	6.55	8.56	30.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	95.5	97.8	2.4	6.38	6.06	-5.0	778.8	690.7	-11.3	6.49	8.58	32.2
TOTAL - TERM/TERME	286.3	284.4	-0.7	6.52	6.34	-2.8	2233.5	2065.0	-7.5	6.48	8.52	31.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	33.3	35.9	7.8	6.30	5.86	-6.9	277.9	261.4	-6.0	6.10	8.13	33.1
MIDWEST/MIDWEST	120.5	118.4	-1.7	6.40	6.23	-2.6	942.9	881.3	-6.5	6.47	8.50	31.3
MOUNTAIN/ROCHEUSES	2.0	2.4	22.1	6.78	5.67	-16.3	6.0	9.1	52.5	6.28	7.48	19.2
NORTHEAST/NORD-EST	97.6	97.6	0.1	6.78	6.74	-0.6	728.4	697.0	-4.3	6.78	8.81	30.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	33.0	30.1	8.9	6.44	6.11	-5.1	278.3	216.2	-22.3	6.10	8.19	34.2
TOTAL - REGION/RÉGION	286.3	284.4	-0.7	6.52	6.34	-2.8	2233.5	2065.0	-7.5	6.48	8.52	31.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	43.0	42.0	-2.2	6.54	5.93	-9.28	294.8	276.9	-6.1	6.35	8.24	29.8
LDC/SDL	53.6	47.3	11.7	6.79	6.55	-3.45	441.3	330.6	-25.1	6.43	8.89	38.3
MARKETING CO./COMMERCIALISATEURS	186.2	189.0	1.5	6.44	6.41	-0.44	1472.5	1425.1	-3.2	6.53	8.50	30.2
PIPELINE/PIPELINES	3.5	6.1	73.0	6.47	5.08	-21.52	24.9	32.3	29.6	6.23	8.32	33.5
TOTAL - CUSTOMER TYPE/CLIENT	286.3	284.4	-0.7	6.52	6.34	-2.8	2233.5	2065.0	-7.5	6.48	8.52	31.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2005/05	2006/05	%CHANGE VARIATION EN %	2005/05	2006/05	%CHANGE VARIATION EN%	2004/11-2005/05	2005/11-2006/05	%CHANGE VARIATION EN %	2004/11-2005/05	2005/11-2006/05	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	27.2	24.3	-10.5				188.8	170.8	-9.5			
	TOTAL	ADEN	27.2	24.3	-10.5				188.8	170.8	-9.5			
CARDSTON		SHORT-TERM/COURT TERME	5.7	24.9	335.7				34.6	63.4	83.3			
	TOTAL	CARDSTON	5.7	24.9	335.7				34.6	63.4	83.3			
CHIPPAWA		SHORT-TERM/COURT TERME	134.9	132.5	-1.8	8.49	7.66	-9.8	1719.9	1690.8	-1.7	8.04	10.21	27.0
	TOTAL	CHIPPAWA	134.9	132.5	-1.8	8.49	7.66	-9.8	1719.9	1690.8	-1.7	8.04	10.21	27.0
CORNWALL		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	1.5	0.0	-100.0	11.15	0.00	100.0
		SHORT-TERM/COURT TERME	14.3	10.7	-25.5	8.74	8.13	-7.0	154.1	131.4	-14.7	9.52	12.20	28.1
	TOTAL	CORNWALL	14.3	10.7	-25.5	8.74	8.13	-7.0	155.6	131.4	-15.6	9.54	12.20	27.9
COUTTS		SHORT-TERM/COURT TERME	0.0	0.1	0.0				0.0	0.5	0.0			
	TOTAL	COUTTS	0.0	0.1	0.0				0.0	0.5	0.0			
EAST HEREFORD		LONG-TERM/LONG TERME	5.3	27.9	426.3	8.88	7.57	-14.8	396.5	220.1	-44.5	5.45	8.93	63.8
		SHORT-TERM/COURT TERME	74.5	78.0	4.7				568.5	519.4	-8.6			
	TOTAL	EAST HEREFORD	79.8	105.9	32.7				965.0	739.5	-23.4			
ELMORE		SHORT-TERM/COURT TERME	1378.0	1370.1	-0.6	7.66	6.59	-14.0	9615.2	9791.9	1.8	7.59	9.34	23.1
	TOTAL	ELMORE	1378.0	1370.1	-0.6	7.66	6.59	-14.0	9615.2	9791.9	1.8	7.59	9.34	23.1
EMERSON		LONG-TERM/LONG TERME	92.8	28.2	-69.6	6.82	4.77	-30.1	512.6	148.4	-71.0	6.62	6.53	-1.4
		SHORT-TERM/COURT TERME	878.4	798.7	-9.1	7.43	6.53	-12.1	5466.9	6795.0	-19.7	7.45	9.10	22.2
	TOTAL	EMERSON	971.2	827.0	-14.9	7.37	6.47	-12.2	5979.5	6943.4	-22.7	7.40	9.05	22.2
HUNTINGDON		LONG-TERM/LONG TERME	34.5	4.9	-85.8	3.85	3.86	0.2	264.7	89.3	-66.3	5.76	4.87	-29.5
		SHORT-TERM/COURT TERME	619.8	511.9	-17.4	7.28	6.05	-16.9	4363.6	3812.9	-21.8	7.10	8.88	25.1
	TOTAL	HUNTINGDON	654.3	516.8	-21.0	7.10	6.03	-15.1	4628.3	3902.2	-24.3	6.91	8.78	27.0
IROQUOIS		LONG-TERM/LONG TERME	429.9	170.7	-60.3	8.65	8.86	2.5	2978.3	1664.8	-44.1	7.67	10.08	31.5
		SHORT-TERM/COURT TERME	372.8	714.8	91.7	8.19	6.25	-23.6	2686.0	4282.4	59.4	8.90	9.96	12.0
	TOTAL	IROQUOIS	802.7	885.5	10.3	8.43	6.76	-19.9	5664.3	5947.2	5.0	8.25	10.00	21.1

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2005/05	2006/05	%CHANGE VARIATION EN %	2005/05	2006/05	%CHANGE VARIATION EN%	2004/11-2005/05	2005/11-2006/05	%CHANGE VARIATION EN %	2004/11-2005/05	2005/11-2006/05	%CHANGE VARIATION EN %
KINGSGATE	LONG-TERM/LONG TERME	84.2	82.6	-1.9	6.61	5.69	-14.0	805.1	610.9	-24.1	5.41	5.99	10.6
	SHORT-TERM/COURT TERME	1147.3	1271.6	10.8	7.41	6.04	-18.5	11004.1	9194.5	-16.4	6.92	8.58	24.1
TOTAL	KINGSGATE	1231.5	1354.2	10.0	7.36	6.02	-18.2	11809.1	9805.4	-17.0	6.83	8.42	23.6
MONCHY	LONG-TERM/LONG TERME	132.6	132.6	0.0	7.32	6.63	-9.3	906.9	906.9	0.0	7.07	8.39	18.7
	SHORT-TERM/COURT TERME	1434.4	1511.4	5.4	7.62	6.37	-16.5	10942.0	10570.3	-3.4	7.25	9.03	24.6
TOTAL	MONCHY	1567.0	1644.0	4.9	7.60	6.39	-15.9	11848.9	11477.2	-3.1	7.24	8.98	24.1
NAPIERVILLE	LONG-TERM/LONG TERME	44.8	39.3	-12.2	5.97	5.74	-3.9	300.8	284.0	-5.6	6.18	5.63	-9.0
	SHORT-TERM/COURT TERME	0.3	0.1	-81.9				13.9	26.4	90.4			
TOTAL	NAPIERVILLE	45.1	39.4	-12.7				314.6	310.4	-1.4			
NIAGARA FALLS	LONG-TERM/LONG TERME	141.8	108.3	-23.6	8.16	6.94	-15.0	1033.3	741.0	-28.3	7.78	9.02	16.0
	SHORT-TERM/COURT TERME	710.8	706.3	-0.6	8.12	7.43	-8.5	3989.2	4847.5	21.5	8.26	9.70	17.4
TOTAL	NIAGARA FALLS	852.6	814.6	-4.5	8.13	7.37	-9.4	5022.5	5588.5	11.3	8.16	9.61	17.7
NORTH PORTAL	LONG-TERM/LONG TERME	0.2	0.2	-3.5	4.93	5.98	21.4	4.2	3.1	-27.4	3.32	4.02	20.9
	SHORT-TERM/COURT TERME	0.0	13.2	0.0				1.5	16.5	1029.7			
TOTAL	NORTH PORTAL	0.2	13.4	6752.3				5.7	19.5	244.7			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				3.4	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)							3.4	0.0	-100.0			
PHILIPSBURG	LONG-TERM/LONG TERME	10.9	10.1	-7.6	8.98	8.13	-9.4	106.5	98.7	-7.3	8.45	9.34	10.5
	SHORT-TERM/COURT TERME	0.0	2.6	0.0				11.6	17.5	51.8			
TOTAL	PHILIPSBURG	10.9	12.7	15.9				118.0	116.2	-1.5			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.6	1.1	-33.0				10.3	8.4	-18.5			
TOTAL	REAGAN FIELD	1.6	1.1	-33.0				10.3	8.4	-18.5			
SIERRA	SHORT-TERM/COURT TERME	4.6	0.7	-85.3				41.5	23.7	-43.0			
TOTAL	SIERRA	4.6	0.7	-85.3				41.5	23.7	-43.0			
SPRAGUE	SHORT-TERM/COURT TERME	9.6	7.5	-21.9				102.7	63.0	-38.6			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2005/05	2006/05	%CHANGE VARIATION EN %	2005/05	2006/05	%CHANGE VARIATION EN%	2004/11-2005/05	2005/11-2006/05	%CHANGE VARIATION EN %	2004/11-2005/05	2005/11-2006/05	%CHANGE VARIATION EN %
	TOTAL	SPRAGUE	9.6	7.5	-21.9				102.7	63.0	-38.6			
ST CLAIR		SHORT-TERM/COURT TERME	0.7	8.8	1212.5				72.8	207.7	185.2			
	TOTAL	ST CLAIR	0.7	8.8	1212.5				72.8	207.7	185.2			
ST STEPHEN		LONG TERM/LONG TERME	28.1	23.7	-15.7	8.62	8.10	-6.0	187.7	187.6	0.0	8.99	11.22	24.8
		SHORT-TERM/COURT TERME	289.9	238.1	-17.9	7.83	8.65	10.4	1781.3	1707.7	-4.1	8.34	10.96	31.5
	TOTAL	ST STEPHEN	318.0	261.8	-17.7	7.90	8.59	8.7	1969.0	1895.3	-3.7	8.40	10.99	30.8
	TOTAL		8109.8	8055.8	-0.7	7.63	6.55	-14.1	63269.9	58496.5	-7.5	7.40	9.17	23.9

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2005/11	2005/12	2006/01	2006/02	2006/03	2006/04	2006/05	2006/06	2006/07	2006/08	2006/09	2006/10	TOTAL
ADEN	25977.1	24462.6	23243.3	22737.0	25682.9	24393.1	24312.2	0.0	0.0	0.0	0.0	0.0	170808.2
CARDSTON	13785.3	8876.2	3008.3	3098.6	4349.1	5350.7	24928.7	0.0	0.0	0.0	0.0	0.0	63396.9
CHIPPAWA	203170.0	339406.6	204250.1	294871.8	316947.4	199706.5	132481.1	0.0	0.0	0.0	0.0	0.0	1690833.5
CORNWALL	16916.1	22124.0	23054.2	22800.8	21553.1	14235.8	10693.8	0.0	0.0	0.0	0.0	0.0	131377.8
COUTTS	0.0	0.0	145.2	78.5	80.5	75.0	71.4	0.0	0.0	0.0	0.0	0.0	450.6
EAST HEREFORD	118533.6	155797.5	76678.2	76161.1	85664.1	120735.8	105926.1	0.0	0.0	0.0	0.0	0.0	739496.4
ELMORE	1368589.1	1393677.1	1486884.8	1321593.0	1424975.1	1426060.5	1370113.9	0.0	0.0	0.0	0.0	0.0	9791893.5
EMERSON	953218.4	1183202.7	1096512.8	955464.8	979829.1	948247.8	826970.6	0.0	0.0	0.0	0.0	0.0	6943446.1
HUNTINGDON	529728.9	692123.8	430535.2	329927.5	513399.0	489718.5	516782.3	0.0	0.0	0.0	0.0	0.0	3502215.2
IROQUOIS	800963.9	909886.1	830660.8	805107.3	892852.9	822284.9	885471.8	0.0	0.0	0.0	0.0	0.0	5947227.7
KINGSGATE	1396658.6	1784102.4	1266265.4	1268293.5	1513106.3	1222760.1	1354242.8	0.0	0.0	0.0	0.0	0.0	9805429.1
MONCHY	1410157.1	1955526.3	1779523.8	1496611.6	1752897.9	1438462.9	1644037.7	0.0	0.0	0.0	0.0	0.0	11477217.2
NAPIERVILLE	43731.0	46995.1	47343.9	44313.0	48923.6	39686.8	39375.8	0.0	0.0	0.0	0.0	0.0	310369.2
NIAGARA FALLS	746033.0	880465.5	758957.1	705159.9	813753.3	869505.0	814620.9	0.0	0.0	0.0	0.0	0.0	5588494.7
NORTH PORTAL	577.5	783.9	1114.0	205.1	110.7	3386.2	13355.1	0.0	0.0	0.0	0.0	0.0	19532.5
PHILIPSBURG	9143.9	18720.8	18354.8	20509.2	19888.9	16934.8	12667.1	0.0	0.0	0.0	0.0	0.0	116219.5
REAGAN FIELD	1553.0	1454.6	1169.6	1033.2	1070.6	1056.3	1068.3	0.0	0.0	0.0	0.0	0.0	8405.6
SIERRA	4886.9	4478.2	4711.5	3945.3	4112.9	875.1	676.1	0.0	0.0	0.0	0.0	0.0	23686.0
SPRAGUE	8526.1	11097.2	9315.1	9278.8	9136.6	8202.6	7467.8	0.0	0.0	0.0	0.0	0.0	63024.2
ST CLAIR	60767.7	26586.3	50004.6	12835.4	19364.7	29355.1	8775.2	0.0	0.0	0.0	0.0	0.0	207689.0
ST STEPHEN	366331.9	273549.3	286062.1	247295.6	222872.7	237399.0	261774.4	0.0	0.0	0.0	0.0	0.0	1895285.0
TOTAL	8079249.0	9733316.1	8397794.8	7641320.9	8670571.4	7918432.5	8055813.1	0.0	0.0	0.0	0.0	0.0	58496497.8

TOP 15 EXPORTERS: 2005/11 AND 2006/05 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/05

TABLE 4

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés						Million Cubic Feet / Millions de pieds cubés					
	2005/11 2006/05	2004/11 2005/05	% CHANGE VARIATION EN %	2006/05	2005/05	% CHANGE VARIATION EN %	2005/11 2006/05	2004/11 2005/05	% CHANGE VARIATION EN %	2006/05	2005/05	% CHANGE VARIATION EN %
BP CANADA	7713.3	7409.9	4.1	1059.9	923.5	14.8	272287.0	261576.9	4.1	37415.1	32602.0	14.8
NEXEN INC	4990.5	2902.1	72.0	650.2	544.4	19.4	176168.7	102447.4	72.0	22952.4	19216.2	19.4
CORAL ENERGY	3924.4	3125.7	25.6	501.6	343.7	45.9	138536.5	110340.0	25.6	17706.1	12134.5	45.9
PACIFIC GAS & EL	3390.3	3528.5	-3.9	521.3	493.3	5.7	119680.7	124559.1	-3.9	18403.4	17414.5	5.7
CARGILL, INC	2894.8	2930.6	-1.2	508.4	426.3	19.3	102190.4	103454.2	-1.2	17947.5	15048.3	19.3
CONOCOPHILLIPS	2101.6	2096.4	0.3	254.5	206.0	23.5	74189.8	74003.9	0.3	8985.1	7272.9	23.5
ENCANA CORPOR	1859.5	3138.5	-40.8	271.9	413.3	-34.2	65643.7	110793.7	-40.8	9599.5	14590.5	-34.2
HUSKY	1612.8	1529.9	5.4	225.2	215.8	4.3	56932.2	54006.4	5.4	7948.1	7617.0	4.3
PROGAS	1601.3	1888.9	-15.2	213.8	264.2	-19.1	56526.3	66680.3	-15.2	7549.0	9328.1	-19.1
TCGS	1567.7	1863.8	-15.9	204.8	288.6	-29.0	55341.3	65795.2	-15.9	7230.7	10187.5	-29.0
CONSTELLATION	1530.0	691.9	121.1	155.8	159.5	-2.3	54011.0	24425.0	121.1	5499.3	5629.9	-2.3
SETC	1289.5	1026.4	25.6	220.8	117.7	87.6	45521.9	36234.5	25.6	7792.8	4154.9	87.6
BURLINGTON MA	1203.8	1367.5	-12.0	152.6	200.2	-23.8	42496.3	48272.5	-12.0	5387.2	7065.8	-23.8
PUGET SOUND	1184.4	1155.8	2.5	153.9	108.8	41.4	41811.3	40801.1	2.5	5431.1	3842.1	41.4
PETRO-CANADA	1153.6	1122.5	2.8	148.3	167.6	-11.5	40723.2	39624.8	2.8	5233.5	5915.1	-11.5
OTHERS (AUTRES)	20478.8	27491.4	-25.5	2812.9	3236.9	-13.1	722922.3	970472.6	-25.5	99297.3	114266.2	-13.1
TOTAL	58496.5	63269.9	-7.5	8055.8	8109.8	-0.7	2064982.6	2233487.7	-7.5	284377.9	286285.5	-0.7

TOP 15 EXPORTERS: 2005/11 AND 2006/05 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/05

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0511 / 0605	0411 / 0505	% CHANGE VARIATION EN %	0511 / 0605	0411 / 0505	% CHANGE VARIATION EN %	0511 / 0605	0411 / 0505	% CHANGE VARIATION EN %	0511 / 0605	0411 / 0505	% CHANGE VARIATION EN %
LONG TERM												
TCGS	1206.5	1858.7	-35.1	8.57	6.85	25.2	42589.5	65613.8	-35.1	8.07	6.03	33.8
ENCANA CORPOR	1170.4	1348.2	-13.2	8.28	6.75	22.7	41317.0	47594.1	-13.2	7.77	5.97	30.3
PROGAS	801.8	1188.6	-32.5	9.54	7.73	23.5	28305.7	41958.2	-32.5	8.96	6.82	31.3
CARGILL GAS MK	253.2	660.1	-61.6	9.43	8.42	12.0	8939.1	23301.9	-61.6	8.86	7.44	19.1
SHELL CANADA	284.0	274.1	3.6	5.63	5.78	-2.7	10025.2	9677.4	3.6	5.30	5.11	3.7
DTE ENERGY TRA	184.3	267.7	-31.1	8.57	5.53	54.9	6506.4	9448.9	-31.1	8.02	4.92	63.1
ATCOR	111.4	224.0	-50.3	11.61	7.58	53.1	3933.4	7907.4	-50.3	10.90	6.68	63.1
IMPERIAL/BOSTO	187.6	187.7	0.0	11.22	8.99	24.8	6622.9	6625.8	0.0	10.51	7.94	32.3
AMOCO/CON ED	0.0	183.9	-100.0	0.00	8.25	-100.0	0.0	6491.3	-100.0	0.00	7.28	-100.0
HUSKY	73.6	182.8	-59.7	4.47	5.18	-13.6	2597.4	6453.0	-59.7	4.23	4.57	-7.5
BROOKLYN NAVY	156.8	156.8	0.0	11.49	8.82	30.3	5534.9	5534.5	0.0	10.78	7.80	38.3
ENCO GAS	58.4	130.5	-55.3	5.04	4.70	7.0	2061.1	4606.1	-55.3	4.68	4.15	12.7
AEC OIL & GAS	56.3	112.9	-50.1	11.84	7.68	54.2	1987.5	3985.9	-50.1	11.11	6.76	64.3
CHEVRON CAN	82.2	98.8	-16.8	3.53	4.71	-25.1	2902.1	3488.1	-16.8	3.30	4.17	-21.0
ANDROSCOGGIN	0.0	91.8	-100.0	0.00	4.00	-100.0	0.0	3239.4	-100.0	0.00	3.55	-100.0
OTHERS	328.2	531.7	-38.3	8.22	6.58	24.8	11585.4	18768.3	-38.3	7.71	5.82	32.4
TOTAL LONG TERM	4954.8	7498.2	-33.9	8.63	7.03	22.8	174907.5	264693.9	-33.9	6.21	5.11	30.6

TOP 15 EXPORTERS: 2005/11 AND 2006/05 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/05

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes 0511 0605	 0411 0505	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0511 0605	 0411 0505	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0511 0605	 0411 0505	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0511 0605	 0411 0505	 % CHANGE VARIATION EN %
SHORT- TERM												
BP CANADA	7713.3	7409.9	4.1				272287.0	261576.9	4.1			
PACIFIC GAS & EL	3390.3	3528.5	-3.9				119680.7	124559.1	-3.9			
CORAL ENERGY	3924.4	3125.7	25.6				138536.5	110340.0	25.6			
CARGILL, INC	2894.8	2930.6	-1.2				102190.4	103454.2	-1.2			
NEXEN INC	4990.5	2902.1	72.0				176168.7	102447.4	72.0			
NEXEN CANADA	0.0	2587.2	-100.0				0.0	91329.7	-100.0			
CONOCOPHILLIPS	2101.6	2096.4	0.3				74189.8	74003.9	0.3			
ENCANA CORPOR	689.1	1790.3	-61.5				24326.7	63199.6	-61.5			
DUKE CANADA C	709.5	1619.8	-56.2				25045.2	57182.2	-56.2			
TENASKA MARKE	1142.8	1597.0	-28.4				40341.2	56374.5	-28.4			
IGI RESOURCES	633.7	1401.1	-54.8				22370.4	49459.9	-54.8			
BURLINGTON MA	1203.8	1367.5	-12.0				42496.3	48272.5	-12.0			
HUSKY	1539.2	1347.1	14.3				54334.8	47553.4	14.3			
PACIFICORP ENER	896.9	1291.0	-30.5				31660.1	45572.1	-30.5			
PUGET SOUND	1184.4	1155.8	2.5				41811.3	40801.1	2.5			
OTHERS	20527.4	19621.8	4.6				724636.1	692667.2	4.6			
TOTAL SHORT-TERM	53541.7	55771.7	-4.0	9.22	7.45	23.7	1890075.2	1968793.7	-4.0	8.65	6.59	31.3

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2005/11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005/12	6511.1	11.25	0.31	10.94	3222.2	12.16	0.28	11.89	9733.3	11.55	0.30	11.25
2006/01	5495.6	10.91	0.38	10.53	2902.2	10.78	0.31	10.47	8397.8	10.86	0.35	10.51
2006/02	5069.5	8.37	0.34	8.03	2571.8	8.32	0.46	7.85	7641.3	8.36	0.38	7.97
2006/03	6115.0	7.39	0.30	7.09	2555.6	7.18	0.32	6.86	8670.6	7.33	0.31	7.02
2006/04	5303.8	7.13	0.32	6.81	2614.6	6.99	0.28	6.71	7918.4	7.09	0.31	6.78
2006/05	5284.9	6.70	0.32	6.38	2770.9	6.27	0.24	6.03	8055.8	6.55	0.29	6.26
2005/11 2005/11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005/11 2005/12	11661.8	11.57	0.31	11.26	6150.8	12.03	0.29	11.74	17812.6	11.73	0.32	11.40
2005/11 2006/01	17157.4	11.36	0.38	10.98	9053.0	11.63	0.30	11.33	26210.4	11.45	0.33	11.12
2005/11 2006/02	22226.9	10.68	0.34	10.34	11624.8	10.90	0.33	10.56	33851.7	10.75	0.34	10.41
2005/11 2006/03	28341.9	9.97	0.30	9.67	14180.4	10.23	0.33	9.90	42522.3	10.06	0.34	9.72
2005/11 2006/04	33645.7	9.52	0.32	9.20	16794.9	9.73	0.32	9.40	50440.7	9.59	0.33	9.26
2005/11 2006/05	38930.6	9.14	0.32	8.82	19565.9	9.24	0.31	8.92	58496.5	9.17	0.33	8.85

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS.

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2005/11	4004.3	11.88	0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005/12	5368.2	11.14	0.32	10.82	2800.5	12.24	0.29	11.95	8168.7	11.51	0.31	11.20
2006/01	4452.8	10.72	0.38	10.35	2539.2	10.87	0.32	10.56	6992.0	10.78	0.35	10.42
2006/02	4302.0	8.35	0.34	8.01	2267.1	8.36	0.48	7.88	6569.1	8.35	0.39	7.97
2006/03	4982.5	7.38	0.30	7.08	2274.2	7.21	0.33	6.87	7256.6	7.33	0.31	7.02
2006/04	4271.0	7.13	0.32	6.81	2215.0	7.03	0.29	6.75	6486.0	7.10	0.31	6.79
2006/05	4245.4	6.65	0.32	6.33	2328.8	6.27	0.24	6.02	6574.2	6.51	0.29	6.22
2005/11 2005/11	4004.3	11.88	0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005/11 2005/12	9372.5	11.46	0.35	11.10	5232.1	12.10	0.30	11.80	14604.6	11.69	0.34	11.35
2005/11 2006/01	13825.3	11.22	0.36	10.86	7771.3	11.70	0.31	11.39	21596.6	11.39	0.34	11.05
2005/11 2006/02	18127.3	10.54	0.35	10.18	10038.4	10.95	0.35	10.60	28165.7	10.68	0.35	10.33
2005/11 2006/03	23109.8	9.86	0.34	9.52	12312.6	10.26	0.34	9.91	35422.4	10.00	0.34	9.65
2005/11 2006/04	27380.8	9.43	0.34	9.09	14527.5	9.77	0.34	9.43	41908.4	9.55	0.34	9.21
2005/11 2006/05	31626.2	9.06	0.34	8.72	16856.4	9.28	0.32	8.96	48482.5	9.14	0.33	8.81

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE		FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2005/11		841.3	11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005/12		953.1	11.29	0.23	11.06	415.4	11.64	0.17	11.47	1368.4	11.40	0.21	11.19
2006/01		790.0	11.18	0.29	10.89	327.8	10.22	0.25	9.97	1117.8	10.90	0.28	10.62
2006/02		546.8	7.99	0.25	7.74	276.9	7.98	0.36	7.62	823.7	7.99	0.29	7.70
2006/03		926.5	7.21	0.25	6.97	263.1	6.97	0.25	6.72	1189.5	7.16	0.25	6.91
2006/04		827.7	6.95	0.27	6.69	365.9	6.68	0.24	6.44	1193.6	6.87	0.26	6.61
2006/05		812.9	6.38	0.24	6.14	405.1	6.25	0.24	6.01	1218.0	6.34	0.24	6.09
2005/11	2005/11	841.3	11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005/11	2005/12	1794.3	11.47	0.24	11.23	849.3	11.70	0.23	11.47	2643.6	11.54	0.24	11.30
2005/11	2006/01	2584.3	11.38	0.26	11.12	1177.1	11.29	0.23	11.05	3761.4	11.35	0.25	11.10
2005/11	2006/02	3131.1	10.78	0.26	10.52	1454.0	10.66	0.26	10.40	4585.1	10.74	0.26	10.48
2005/11	2006/03	4057.5	9.96	0.25	9.71	1717.1	10.09	0.26	9.83	5774.6	10.00	0.26	9.74
2005/11	2006/04	4885.2	9.45	0.26	9.20	2083.0	9.49	0.25	9.24	6968.2	9.46	0.26	9.21
2005/11	2006/05	5698.1	9.01	0.25	8.76	2488.0	8.96	0.25	8.71	8186.1	9.00	0.25	8.74

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION.

DOES NOT INCLUDE EAST COAST GAS.

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON.

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

TOP 15 U.S. PURCHASERS: 2005/11 AND 2006/05 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2005/11 ET 2006/05

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0511 0605	0411 0505	% CHANGE VARIATION EN %	0605	0505	% CHANGE VARIATION EN %	0511 0605	0411 0505	% CHANGE VARIATION EN %	0605	0505	% CHANGE VARIATION EN %
NEXEN	5756.0	6238.7	-7.7	751.4	644.2	16.6	203191.9	220232.4	-7.7	26524.7	22739.5	16.6
PACIFIC GAS & E	2915.4	3537.6	-17.6	521.4	493.8	5.6	102916.0	124879.3	-17.6	18407.3	17431.6	5.6
CORAL ENERGY	4554.6	3381.2	34.7	580.4	413.7	40.3	160783.5	119360.8	34.7	20490.0	14605.6	40.3
ENCANA ENERGY	1889.8	3154.2	-40.1	278.9	413.6	-32.6	66711.6	111347.4	-40.1	9847.0	14599.2	-32.6
CONOCO INC	2980.7	3111.9	-4.2	367.3	348.7	5.3	105221.8	109853.2	-4.2	12966.4	12310.0	5.3
ANE	1342.5	2144.0	-37.4	127.3	313.5	-59.4	47390.6	75685.6	-37.4	4492.9	11067.2	-59.4
DUKE ENERGY	924.8	2028.0	-54.4	43.5	245.0	-82.2	32647.0	71590.4	-54.4	1535.7	8649.8	-82.2
TENASKA	1520.9	1944.8	-21.8	271.5	303.7	-10.6	53689.2	68653.9	-21.8	9583.8	10719.8	-10.6
BP CANADA ENER	1890.4	1920.5	-1.6	241.2	239.6	0.7	66733.8	67797.1	-1.6	8513.3	8457.9	0.7
FPM ENERGY	1673.3	1513.6	10.6	249.4	198.0	26.0	59068.4	53430.7	10.6	8803.4	6988.8	26.0
SEMPRA ENERGY	1627.0	1445.4	12.6	323.8	144.6	124.0	57433.0	51024.1	12.6	11429.3	5103.0	124.0
INTERMOUNTAIN	633.7	1401.1	-54.8	124.6	175.1	-28.8	22370.4	49459.9	-54.8	4398.0	6179.9	-28.8
HUSKY GAS MRK	1550.8	1389.8	11.6	207.6	198.8	4.4	54744.1	49062.7	11.6	7328.0	7017.0	4.4
BURLINGTON RES	1203.8	1367.5	-12.0	152.6	200.2	-23.8	42496.3	48272.5	-12.0	5387.2	7065.8	-23.8
ENBRIDGE GAS	1208.0	1261.1	-4.2	202.1	163.5	23.6	42642.5	44516.7	-4.2	7135.0	5771.9	23.6
OTHERS	25066.2	25828.0	-2.9	3612.8	3614.0	0.0	884862.7	911752.5	-2.9	127535.9	127578.6	0.0
TOTAL	56737.9	61667.4	-8.0	8055.8	8109.8	-0.7	2002902.6	2176919.1	-8.0	284377.9	286285.5	-0.7

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2005/01 2005/05	2006/01 2006/05	% CHANGE VARIATION EN %	2005/01 2005/05	2006/01 2006/05	% CHANGE VARIATION EN %	2005/01 2005/05	2006/01 2006/05	% CHANGE VARIATION EN %	2005/01 2005/05	2006/01 2006/05	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	5262.2	3456.0	-34.3	7.18	7.83	8.9	185.8	122.0	-34.3	6.24	7.34	17.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	23878.4	23812.9	-0.3	7.40	8.14	10.1	842.9	840.6	-0.3	6.43	7.62	18.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	15156.9	13415.1	-11.5	7.23	7.95	10.0	535.1	473.6	-11.5	6.29	7.45	18.5
TOTAL - TERM/TERME	44297.5	40683.9	-8.2	7.31	8.05	10.1	1563.7	1436.2	-8.2	6.36	7.54	18.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	5229.0	4939.5	-5.5	6.91	7.66	10.8	184.6	174.4	-5.5	6.01	7.17	19.3
MIDWEST/MIDWEST	18694.0	17666.4	-5.5	7.22	7.93	9.9	659.9	623.6	-5.5	6.27	7.42	18.3
MOUNTAIN/ROCHEUSES	122.1	195.7	60.3	7.30	7.13	-2.4	4.3	6.9	60.3	6.30	6.72	6.6
NORTHEAST/NORD-EST	14806.2	13817.2	-6.7	7.72	8.46	9.6	522.7	487.8	-6.7	6.71	7.93	18.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	5446.3	4065.2	-25.4	6.95	7.74	11.4	192.3	143.5	-25.4	6.04	7.25	20.0
TOTAL - REGION/RÉGION	44297.5	40683.9	-8.2	8.05	7.31	10.1	1563.7	1436.2	-8.2	6.36	7.54	18.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	6300.3	5446.6	-13.6	7.22	7.74	7.3	222.4	192.3	-13.6	6.27	7.25	15.7
LDC/SDL	8652.6	6382.5	-26.2	7.37	8.52	15.7	305.4	225.3	-26.2	6.41	7.98	24.6
MARKETING CO./DISTRIBUTEURS	28845.3	28221.5	-2.2	7.33	8.02	9.4	1018.3	996.2	-2.2	6.37	7.51	17.8
PIPELINE/PIPELINES	499.2	633.4	26.9	6.83	7.67	12.2	17.6	22.4	26.9	5.93	7.19	21.2
TOTAL - CUSTOMER TYPE/CLIENT	44297.5	40683.9	-8.2	7.31	8.05	10.1	1563.7	1436.2	-8.2	6.36	7.54	18.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM			MONTH: MOIS			May 2006 Mai 2006			MONTH: MOIS			November 2005 Novembre 2005	TO À	May 2006 Mai 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
**********														
LONG TERM														
**********														
ANE & AEC	IROQUOIS	GL-105	954.9	16523.0	5.8	35980.6	980417	27.25	56302.6	112996.0	49.8	2121482.0	25119084	11.84
ANE & ATCOR	IROQUOIS	GL-104	1944.1	32767.0	5.9	73253.7	2056705	28.08	111424.0	224084.0	49.7	4198456.4	48753376	11.61
ANE & CARGILL GAS	IROQUOIS	GL-102	119263.2	232717.0	51.2	4493837.4	37468997	8.34	941262.6	1591484.0	59.1	35466775.1	341758753	9.64
ANE & PROGAS	IROQUOIS	GL-103	3477.6	57970.0	6.0	131036.0	3697286	28.22	196947.4	396440.0	49.7	7420978.1	87781357	11.83
BEAR PAW	NORTH PORTAL	GO-59-96	188.1	930.0	20.2	9692.8	57935	5.98	3057.2	6360.0	48.1	156689.6	629757	4.02
BROOKLYN NAVY	IROQUOIS	GL-232	22385.1	23250.0	96.3	835635.8	7199383	8.62	156791.8	159000.0	98.6	5849664.2	67237781	11.49
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	5853726	7.06	150103.1	150138.4	100.0	5666392.0	53456812	9.43
		GL-163	8900.1	8773.0	101.4	335978.8	3296455	9.81	60840.8	59996.0	101.4	2296740.2	22325048	9.72
	PHILIPSBURG	GL-172	2671.1	28086.0	9.5	100647.0	874597	8.69	42281.0	192072.0	22.0	1593670.6	14320561	8.99
TOTAL CARGILL GAS MKT LTD			33525.4			1265396.9	10024778	7.92	253224.9			9556802.8	90102421	9.43
CHEVRON CAN	KINGSGATE	GL-250	1447.6	18159.8	8.0	54791.7	373260	6.81	82209.2	124189.6	66.2	3112430.4	10973938	3.53
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5301.0	96.8	192375.0	1549412	8.05	35739.0	36252.0	98.6	1379889.6	14778102	10.71
DTE ENERGY TRADING	EAST HEREFORD	GL-276	22770.0	70252.2	32.4	859339.8	6408857	7.46	184313.0	480434.4	38.4	6955972.9	59628727	8.57
ENCANA CORPORATION	KINGSGATE	GL-285	42440.7	84537.0	50.2	1606580.4	9180033	5.71	263484.7	578124.0	45.6	9975036.3	79231067	7.94
	MONCHY	GL-284	132618.0	132602.5	100.0	4981132.3	33040625	6.63	906936.0	906830.0	100.0	34160515.0	286345338	8.38
TOTAL ENCANA CORPORATION			175058.7			6587512.7	42220658	6.41	1170420.7			44135551.2	365576405	8.28
ENCO GAS	HUNTINGDON	GL-203	375.0	18640.3	2.0	14280.0	72552	5.08	58386.0	127475.6	45.8	2222175.2	11188864	5.04
FORTY MILE GAS	MONCHY	GO-21-98	0.4	0.0	0.0	14.5	104	7.14	6.4	0.0	0.0	232.4	1698	7.31
HUSKY ENERGY	EMERSON	GL-114	17564.6	17564.6	100.0	658496.9	2859959	4.34	73579.2	120119.2	61.3	2757232.5	12325433	4.47
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	23696.1	37355.0	63.4	950924.5	7705166	8.10	187611.9	255460.0	73.4	7599134.7	85267081	11.22
NEXEN/ROCK	PHILIPSBURG	GL-290	1904.2	1897.2	100.4	71045.7	545345	7.68	11833.4	12974.4	91.2	441448.1	4486028	10.16
PROGAS	EMERSON	GL-270	3214.5	6975.0	46.1	121114.8	524790	2.68	20996.9	47700.0	44.0	791163.2	6156167	7.78
		GL-271	1876.0	2077.0	90.3	70687.7	561196	7.94	12630.5	14204.0	88.9	475917.2	5380428	11.32
		GL-295	5566.5	5313.4	104.8	204123.5	1312403	6.43	41203.5	36336.8	113.4	1527123.5	12526244	8.20
	NIAGARA FALLS	GL-101	44632.0	44020.0	101.4	1684858.0	11298588	6.71	305374.3	301040.0	101.4	11527879.8	106674402	9.25
		GL-109	22301.8	21954.2	101.6	841893.0	5645572	6.71	152684.2	150138.4	101.7	5763828.6	53335307	9.25

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM			MONTH MOIS:		May 2006 Mai 2006				MONTH MOIS		November 2005 Novembre 2005	TO À		May 2006 Mai 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-178	10519.9	10536.9	99.8	397126.2	2281879	5.75	72001.5	72058.8	99.9	2718056.6	16479828	6.06
TOTAL PROGAS			88110.5			3319803.2	21424428	6.45	604890.9			22803968.9	200558376	8.79
SARANAC/SHELL	NAPIERVILLE	GL-197	39314.4	44795.0	87.8	1482546.0	8514511	5.74	283991.9	306340.0	92.7	10709334.3	60269983	5.63
SELKIRK/SHELL	IROQUOIS	GL-193	4973.1	16684.7	29.8	186742.6	1263529	6.76	57993.7	114098.4	50.8	2187777.1	13057916	5.97
SELKIRK/PANCDN	IROQUOIS	GL-194	7928.6	16684.2	47.5	296926.1	1764093	5.94	66751.2	114098.4	58.5	2502701.4	17001327	6.79
SELKRK/PROMARK	IROQUOIS	GL-192	9790.0	14849.0	65.9	366635.5	2458212	6.70	82422.8	101548.0	81.2	3090276.4	25911124	8.38
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	332883	3.76	15836.4	15836.4	100.0	605742.3	2734721	4.55
		GL-266	2209.9	2445.9	90.4	84528.7	317674	3.76	15080.4	16726.8	90.2	576825.3	2622875	4.55
TOTAL TALISMAN			4525.6			173104.2	650557	3.76	30916.8			1182567.6	5357596	4.55
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25684.5	26086.5	98.5	973442.6	5467092	5.62	176016.9	178398.0	98.7	6671040.8	32106358	4.81
		GL-249	13041.7	13041.7	100.0	494280.4	2776003	5.62	89188.4	89188.4	100.0	3380240.5	16272551	4.81
TOTAL TRANSCANADA ENGY LTD			38726.2			1467723.0	8243095	5.62	265205.3			10051281.3	48378909	4.81
VERMONT GAS	PHILIPSBURG	GL-289	5520.6	7024.6	78.6	205973.6	1650960	8.02	44559.3	48039.2	92.8	1662723.5	15711331	9.45
*TOTAL LENGTH	LONG TERM		628574.0			23732568.2	169189809	7.13	4954751.2			187361040.4	1616841206	8.63
**********														
SHORT TERM														
**********														
3095381 NOVA SCOTIA	MONCHY	GO-105-04	26233.7	0.0	0.0	985075.4			242477.4	0.0	0.0	9151289.0		
ALCOA	CORNWALL	GO-51-04	4680.4	0.0	0.0	174672.5			38406.1	0.0	0.0	1433875.4		
ALLIANCE CANADA	ELMORE	GO-84-04	87213.3	0.0	0.0	3812065.6			598952.9	0.0	0.0	27726187.3		
ALTAGAS	CARDSTON	GO-100-04	746.3	0.0	0.0	27202.6			5710.5	0.0	0.0	206814.2		
ALTAGAS/PREMSTAR LP	ELMORE	GO-69-04	1229.1	0.0	0.0	47934.9			9126.9	0.0	0.0	355949.1		
AMERICAN CRYSTAL	EMERSON	GO-110-05	0.0	0.0	0.0	0.0			38356.6	0.0	0.0	1435591.9		
ANADARKO CDA	ELMORE	GO-29-06	9456.1	0.0	0.0	368693.4			55874.7	0.0	0.0	2178554.6		
		GO-4-04	0.0	0.0	0.0	0.0			34734.3	0.0	0.0	1354260.4		
	EMERSON	GO-29-06	21903.5	0.0	0.0	817657.7			84866.6	0.0	0.0	3164922.0		
		GO-4-04	0.0	0.0	0.0	0.0			64986.2	0.0	0.0	2426591.0		
	KINGSGATE	GO-29-06	76635.3	0.0	0.0	2900646.0			148785.9	0.0	0.0	5631546.1		
TOTAL ANADARKO CDA			107994.9			4086997.0			389247.7			14755904.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH MOIS: May 2006 Mai 2006 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTH MOIS: November 2005 Novembre 2005 TO À May 2006 Mai 2006 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ANE	CHIPPAWA	GO-20-05	5111.2	0.0	0.0	193050.0			40013.8	0.0	0.0	1511321.2		
APACHE	ELMORE	GO-76-05	5154.5	0.0	0.0	203757.4			36963.8	0.0	0.0	1475303.4		
	KINGSGATE		10244.5	0.0	0.0	387651.9			60691.7	0.0	0.0	2632687.3		
	MONCHY		30835.2	0.0	0.0	1150276.6			209439.9	0.0	0.0	8023916.4		
TOTAL APACHE			46032.2			1741685.9			317095.4			12131907.2		
AVENIR TRADING	KINGSGATE	GO-14-06	2100.4	0.0	0.0	79500.1			34499.0	0.0	0.0	1305787.1		
AVISTA CORP	HUNTINGDON	GO-89-04	6419.4	0.0	0.0	245542.1			75518.8	0.0	0.0	2888594.1		
	KINGSGATE		53032.4	0.0	0.0	2007276.3			773942.9	0.0	0.0	29300586.7		
TOTAL AVISTA CORP			59451.8			2252818.3			849461.7			32189180.8		
AVISTA ENERGY	CARDSTON	GO-90-05	2576.5	0.0	0.0	97907.0			7697.2	0.0	0.0	292493.6		
	HUNTINGDON		41449.7	0.0	0.0	1575088.6			156670.5	0.0	0.0	5953479.0		
	KINGSGATE		30839.6	0.0	0.0	1171904.8			235878.9	0.0	0.0	8963396.7		
TOTAL AVISTA ENERGY			74865.8			2844900.4			400246.6			15209369.3		
BEAR PAW	NORTH PORTAL	GO-73-05	0.0	0.0	0.0	0.0			114.0	0.0	0.0	5855.0		
BOISE WHITE PAPER	SPRAGUE	GO-65-04	7467.8	0.0	0.0	278772.6			62971.3	0.0	0.0	2349605.1		
BONAVISTA PETROLEUM	ADEN	GO-119-05	677.6	0.0	0.0	28411.8			5262.8	0.0	0.0	232622.2		
BP CANADA	ADEN	GO-91-05	2257.8	0.0	0.0	82500.0			10839.9	0.0	0.0	400121.8		
	CARDSTON		0.0	0.0	0.0	0.0			2123.1	0.0	0.0	80929.2		
	CHIPPAWA		99264.5	0.0	0.0	1468492.4			435443.7	0.0	0.0	16387434.5		
	ELMORE		126304.4	0.0	0.0	5302258.7			1020051.8	0.0	0.0	41141848.9		
	EMERSON		176878.5	0.0	0.0	6602874.7			1364997.0	0.0	0.0	50929739.0		
	IROQUOIS		119933.4	0.0	0.0	4477114.0			823708.9	0.0	0.0	30726417.3		
	KINGSGATE		24961.8	0.0	0.0	944804.1			209149.1	0.0	0.0	7912466.7		
	MONCHY		490218.1	0.0	0.0	18407689.3			3145178.4	0.0	0.0	118325231.5		
	NAFIERVILLE		0.0	0.0	0.0	0.0			2866.3	0.0	0.0	106998.3		
	NIAGARA FALLS		76834.8	0.0	0.0	2946844.9			659158.6	0.0	0.0	24776893.6		
	SPRAGUE		0.0	0.0	0.0	0.0			52.9	0.0	0.0	1999.6		
	ST CLAIR		1236.0	0.0	0.0	46312.9			33368.3	0.0	0.0	1248350.2		
	ST STEPHEN		0.0	0.0	0.0	0.0			8464.3	0.0	0.0	319950.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM			MONTH / MOIS May 2006 / Mai 2006						MONTH / MOIS November 2005 / Novembre 2005 TO / A May 2006 / Mai 2006					
EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL BP CANADA			1059889.3			40278891.0			7713302.3			292358381.3		
BREEZE/HARVEST	MONCHY	GO-86-04	183.9	0.0	0.0	6565.2			1122.1	0.0	0.0	40059.0		
BURLINGTON MARKETING	ELMORE	GO-90-04	80259.0	0.0	0.0	3187887.6			563709.4	0.0	0.0	22759432.5		
	KINGSGATE		20686.9	0.0	0.0	824579.8			234018.0	0.0	0.0	9141551.3		
	MONCHY		46615.7	0.0	0.0	1858101.8			327548.4	0.0	0.0	12891298.6		
	NIAGARA FALLS		5046.8	0.0	0.0	201165.5			78551.5	0.0	0.0	3058488.3		
TOTAL BURLINGTON MARKETING			152608.4			6071734.7			1203827.3			47850770.7		
CALPINE CANADA	KINGSGATE	GO-81-05	36435.1	0.0	0.0	1379068.5			386046.3	0.0	0.0	14613094.1		
CALPINE ENERGY	EAST HEREFORD	GO-79-05	40842.0	0.0	0.0	1538926.6			312989.0	0.0	0.0	11793425.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			45372.0	0.0	0.0	1709617.0		
TOTAL CALPINE ENERGY			40842.0			1538926.6			358361.0			13503042.6		
CANADA IMP OIL	ST STEPHEN	GO-34-04	21175.6	0.0	0.0	849776.9			167686.1	0.0	0.0	6794272.4		
CARGILL GAS MKT LTD	EMERSON	GO-98-05	13342.4	0.0	0.0	496871.0			91244.8	0.0	0.0	3397956.5		
	IROQUOIS		72470.4	0.0	0.0	2730684.7			539935.8	0.0	0.0	20120740.0		
TOTAL CARGILL GAS MKT LTD			85812.8			3227555.7			625180.6			23518696.5		
CARGILL, INC	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			1590.6	0.0	0.0	59926.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			16501.8	0.0	0.0	621663.2		
	EMERSON		56885.8	0.0	0.0	2118427.3			347704.9	0.0	0.0	12948514.2		
	HUNTINGDON		8782.3	0.0	0.0	327052.9			187449.8	0.0	0.0	6980630.9		
	IROQUOIS		175060.6	0.0	0.0	6596283.5			720774.0	0.0	0.0	27158699.5		
	KINGSGATE		35055.2	0.0	0.0	1328592.1			183033.5	0.0	0.0	6936969.9		
	MONCHY		206833.6	0.0	0.0	7743849.7			1366087.6	0.0	0.0	51146317.9		
	NIAGARA FALLS		25797.0	0.0	0.0	973836.8			71580.6	0.0	0.0	2702167.7		
	ST CLAIR		0.0	0.0	0.0	0.0			110.4	0.0	0.0	4111.3		
TOTAL CARGILL, INC.			508414.5			19088042.2			2894833.2			108559001.2		
CHEHALIS POWER	HUNTINGDON	GO-05-05	0.0	0.0	0.0	0.0			105416.6	0.0	0.0	4022698.4		
CHEVRON CAN	ELMORE	GO-122-05	31794.8	0.0	0.0	1332202.2			161846.9	0.0	0.0	6781385.4		
		GO-123-03	0.0	0.0	0.0	0.0			63047.9	0.0	0.0	2641707.1		
	KINGSGATE	GO-122-05	4502.2	0.0	0.0	170408.3			4502.2	0.0	0.0	170408.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: May 2006 / Mai 2006 — MONTH / MOIS: November 2005 / Novembre 2005 — TO / À: May 2006 / Mai 2006

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISE	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CHEVRON CAN.	MONCHY	GO-122-05	9716.5	0.0	0.0	366205.2			149368.7	0.0	0.0	5602891.9		
		GO-123-05	0.0	0.0	0.0	0.0			87062.5	0.0	0.0	3309347.5		
TOTAL CHEVRON CAN.			46013.5			1868815.7			465828.2			18505740.2		
CINERGY	EMERSON	GO-83-05	10785.3	0.0	0.0	402615.3			36868.5	0.0	0.0	1374033.0		
	IROQUOIS		20204.9	0.0	0.0	754249.0			30531.8	0.0	0.0	1139151.7		
	MONCHY		0.0	0.0	0.0	0.0			100060.3	0.0	0.0	3759863.8		
	NIAGARA FALLS		20111.0	0.0	0.0	751749.2			40994.8	0.0	0.0	1532803.4		
	ST CLAIR		0.0	0.0	0.0	0.0			1692.6	0.0	0.0	63083.2		
TOTAL CINERGY			51101.2			1908613.4			210148.0			7869836.0		
CNR LTD	ELMORE	GO-1-04	0.0	0.0	0.0	0.0			116646.7	0.0	0.0	5254122.3		
		GO-136-05	37568.8	0.0	0.0	1628983.2			142574.2	0.0	0.0	5866944.7		
	KINGSGATE	GO-1-04	0.0	0.0	0.0	0.0			36884.1	0.0	0.0	1399020.0		
		GO-136-05	16778.9	0.0	0.0	636255.9			58575.7	0.0	0.0	2218213.8		
	MONCHY	GO-1-04	0.0	0.0	0.0	0.0			158172.3	0.0	0.0	6006436.0		
		GO-136-05	54162.7	0.0	0.0	2056015.1			203510.6	0.0	0.0	7656504.4		
TOTAL CNR LTD			108510.4			4321254.2			716363.6			28401241.2		
CONCORD ENERGY	HUNTINGDON	GO-54-04	796.7	0.0	0.0	30593.3			2480.9	0.0	0.0	95266.6		
	KINGSGATE		0.0	0.0	0.0	0.0			9121.3	0.0	0.0	345657.1		
TOTAL CONCORD ENERGY			796.7			30593.3			11602.2			440923.7		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	18675.4	0.0	0.0	699207.0			200208.9	0.0	0.0	7493491.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			571.2	0.0	0.0	21442.8		
	EMERSON		43519.0	0.0	0.0	1629351.3			912858.9	0.0	0.0	34165207.1		
	HUNTINGDON		8369.4	0.0	0.0	313350.3			67172.3	0.0	0.0	2513763.8		
	IROQUOIS		88835.7	0.0	0.0	3326008.5			261391.8	0.0	0.0	9782935.3		
	KINGSGATE		0.0	0.0	0.0	0.0			37.1	0.0	0.0	1387.5		
	MONCHY		53490.0	0.0	0.0	2002665.5			367236.4	0.0	0.0	13744833.6		
	NIAGARA FALLS		41638.6	0.0	0.0	1558949.1			289072.5	0.0	0.0	10819293.7		
	ST CLAIR		0.0	0.0	0.0	0.0			3088.3	0.0	0.0	115517.7		
TOTAL CONOCOPHILLIPS			254528.1			9529531.7			2101637.4			78657873.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2006
MOIS: Mai 2006

MONTH: November 2005
MOIS: Novembre 2005

TO: May 2006
À: Mai 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS CANAD	ELMORE	GO-18-04	0.0	0.0	0.0	0.0			193327.5	0.0	0.0	7820097.5		
		GO-6-06	51065.6	0.0	0.0	2065603.6			165766.0	0.0	0.0	6705234.8		
TOTAL CONOCOPHILLIPS CANAD			51065.6			2065603.6			359093.5			14525332.3		
CONOCOPHILLIPS WSTRN	ELMORE	GO-19-04	0.0	0.0	0.0	0.0			269265.4	0.0	0.0	10851395.4		
		GO-7-06	53493.0	0.0	0.0	2155767.9			106623.7	0.0	0.0	4296935.0		
TOTAL CONOCOPHILLIPS WSTRN			53493.0			2155767.9			375889.1			15148330.4		
CONSTELLATION	CHIPPAWA	GO-71-05	5715.0	0.0	0.0	213626.7			83539.0	0.0	0.0	3142161.3		
	EAST HEREFORD		15174.1	0.0	0.0	567207.9			78123.1	0.0	0.0	2918263.5		
	ELMORE		70943.3	0.0	0.0	2804388.6			459001.0	0.0	0.0	18064349.2		
	EMERSON		2853.4	0.0	0.0	106517.4			77300.7	0.0	0.0	2884820.0		
	IROQUOIS		9488.6	0.0	0.0	354209.5			96818.6	0.0	0.0	3612751.8		
	KINGSGATE		0.0	0.0	0.0	0.0			3546.9	0.0	0.0	134702.3		
	MONCHY		2285.8	0.0	0.0	86814.7			90322.2	0.0	0.0	3399709.0		
	NIAGARA FALLS		49322.6	0.0	0.0	1843678.8			636603.7	0.0	0.0	23970875.7		
	ST CLAIR		0.0	0.0	0.0	0.0			4761.0	0.0	0.0	178459.5		
TOTAL CONSTELLATION			155782.8			5976443.5			1530016.3			58306092.4		
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	0.0	0.0	0.0	0.0			53897.0	0.0	0.0	2041420.7		
CORAL ENERGY	CHIPPAWA	GO-94-04	1769.2	0.0	0.0	66132.7			207744.3	0.0	0.0	7833854.6		
	CORNWALL		906.8	0.0	0.0	33850.8			6187.6	0.0	0.0	231707.3		
	EAST HEREFORD		10208.6	0.0	0.0	381393.3			57890.2	0.0	0.0	2162055.4		
	ELMORE		351.2	0.0	0.0	13802.2			2190.2	0.0	0.0	85555.7		
	EMERSON		211291.1	0.0	0.0	7887497.1			1517688.7	0.0	0.0	56672614.4		
	HUNTINGDON		17741.2	0.0	0.0	678778.3			61411.5	0.0	0.0	2333195.9		
	IROQUOIS		51369.9	0.0	0.0	1917638.5			585555.2	0.0	0.0	21865616.1		
	KINGSGATE		38911.0	0.0	0.0	1472392.2			38911.0	0.0	0.0	1472392.2		
	MONCHY		31215.5	0.0	0.0	1172142.0			311969.6	0.0	0.0	11718751.2		
	NAPIERVILLE		61.4	0.0	0.0	2289.6			801.3	0.0	0.0	29915.5		
	NIAGARA FALLS		65146.9	0.0	0.0	2435191.2			545297.1	0.0	0.0	20508493.0		
	ST CLAIR		0.0	0.0	0.0	0.0			70269.3	0.0	0.0	2632166.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2006
MOIS: Mai 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CORAL ENERGY	ST STEPHEN	GO-94-04	72601.6	0.0	0.0	2721107.9		
TOTAL CORAL ENERGY			501574.4			18782215.9		
DEVON CANADA CORP	KINGSGATE	GO-48-04	14407.8	0.0	0.0	545335.2		
DIRECT ENERGY	ELMORE	GO-43-04	6008.3	0.0	0.0	235405.2		
	EMERSON		2623.8	0.0	0.0	97710.0		
	IROQUOIS		1669.9	0.0	0.0	62155.0		
	NIAGARA FALLS		156.6	0.0	0.0	5828.0		
TOTAL DIRECT ENERGY			10458.6			401098.2		
DOMINION EXPLORATION	ELMORE	GO-103-04	21472.0	0.0	0.0	835905.0		
DTE ENERGY TRADING	IROQUOIS	GO-67-04	0.0	0.0	0.0	0.0		
DUKE CANADA CORP	ELMORE	GO-52-05	0.0	0.0	0.0	0.0		
	HUNTINGDON		4586.2	0.0	0.0	171706.9		
	IROQUOIS		281.8	0.0	0.0	10550.6		
	KINGSGATE		0.0	0.0	0.0	0.0		
TOTAL DUKE CANADA CORP			4868.0			182257.5		
DUKE ENERGY	ST STEPHEN	GO-78-04	37031.3	0.0	0.0	1385341.3		
DYNEGY	CHIPPAWA	GO-28-05	2047.4	0.0	0.0	76163.3		
	IROQUOIS		839.3	0.0	0.0	31222.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL DYNEGY			2886.7			107385.2		
EAGLE CANADA	MONCHY	GO-91-04	0.0	0.0	0.0	0.0		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	39374.0	0.0	0.0	1471800.2		
EMERA ENERGY INC	ST STEPHEN	GO-10-04	88395.7	0.0	0.0	3226443.1		
ENBRIDGE GAS DIST	ELMORE	GO-61-04	50726.3	0.0	0.0	2026008.4		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	32302.9	0.0	0.0	1311820.8		
	EMERSON		3412.7	0.0	0.0	129443.7		
TOTAL ENBRIDGE GAS SERVICE			35715.6			1441264.5		

MONTH: November 2005
MOIS: Novembre 2005

TO: May 2006
À: Mai 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CORAL ENERGY	ST STEPHEN	518522.5	0.0	0.0	19422833.9		
TOTAL CORAL ENERGY		3924438.5			146969151.6		
DEVON CANADA CORP	KINGSGATE	92651.6	0.0	0.0	3507422.6		
DIRECT ENERGY	ELMORE	11882.6	0.0	0.0	465677.8		
	EMERSON	2623.8	0.0	0.0	97710.0		
	IROQUOIS	1669.9	0.0	0.0	62155.0		
	NIAGARA FALLS	156.6	0.0	0.0	5828.0		
TOTAL DIRECT ENERGY		16332.9			631370.8		
DOMINION EXPLORATION	ELMORE	155850.5	0.0	0.0	5925545.7		
DTE ENERGY TRADING	IROQUOIS	92047.0	0.0	0.0	3473853.9		
DUKE CANADA CORP	ELMORE	68856.4	0.0	0.0	2776289.2		
	HUNTINGDON	10669.3	0.0	0.0	399838.5		
	IROQUOIS	42676.3	0.0	0.0	1605353.8		
	KINGSGATE	587275.3	0.0	0.0	22223048.3		
TOTAL DUKE CANADA CORP		709477.3			27004529.9		
DUKE ENERGY	ST STEPHEN	175777.0	0.0	0.0	6757260.5		
DYNEGY	CHIPPAWA	14017.2	0.0	0.0	521439.9		
	IROQUOIS	4031.5	0.0	0.0	149971.8		
	NIAGARA FALLS	351.7	0.0	0.0	13083.2		
TOTAL DYNEGY		18400.4			684494.9		
EAGLE CANADA	MONCHY	12066.2	0.0	0.0	451879.2		
EL PASO MARKETING	NIAGARA FALLS	268201.0	0.0	0.0	10063292.9		
EMERA ENERGY INC	ST STEPHEN	610168.7	0.0	0.0	24389052.4		
ENBRIDGE GAS DIST	ELMORE	359936.1	0.0	0.0	14373112.6		
ENBRIDGE GAS SERVICE	ELMORE	227050.9	0.0	0.0	9221825.2		
	EMERSON	5762.8	0.0	0.0	217260.2		
TOTAL ENBRIDGE GAS SERVICE		232813.7			9439085.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2006
MOIS: Mai 2006

MONTH: November 2005
MOIS: Novembre 2005

TO: May 2006
À: Mai 2006

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ENCANA CORPORATION	ADEN	GO-125-05	19415.0	0.0	0.0	704182.1			98162.6	0.0	0.0	3571373.4		
		GO-128-03	0.0	0.0	0.0	0.0			42620.2	0.0	0.0	1568176.6		
	ELMORE	GO-125-05	62993.8	0.0	0.0	2607313.3			321062.7	0.0	0.0	13251766.4		
		GO-128-03	0.0	0.0	0.0	0.0			126026.6	0.0	0.0	5155190.5		
	EMERSON	GO-125-05	0.0	0.0	0.0	0.0			242.0	0.0	0.0	9019.3		
	MONCHY		14464.5	0.0	0.0	543142.0			78055.3	0.0	0.0	2927063.6		
		GO-128-03	0.0	0.0	0.0	0.0			22954.7	0.0	0.0	867090.4		
TOTAL ENCANA CORPORATION			96873.3			3854637.4			689124.1			27349680.2		
ENCO GAS	HUNTINGDON	GO-81-04	17759.0	0.0	0.0	676262.8			69716.0	0.0	0.0	2654060.0		
ENERGETIX, INC	CHIPPAWA	GO-109-05	7063.9	0.0	0.0	264188.4			81365.0	0.0	0.0	3062584.8		
ESPRIT EXPLORATION	ADEN	GO-80-04	148.9	0.0	0.0	5802.6			951.5	0.0	0.0	37901.9		
GIBSON ENERGY	EMERSON	GO-127-05	1649.8	0.0	0.0	61587.0			7563.6	0.0	0.0	282034.9		
	MONCHY		871.3	0.0	0.0	32708.6			4250.3	0.0	0.0	159318.3		
TOTAL GIBSON ENERGY			2521.1			94295.6			11813.9			441353.2		
GOLDENDALE ENERGY	HUNTINGDON	GO-35-05	0.0	0.0	0.0	0.0			15634.7	0.0	0.0	598340.0		
HUNT OIL	ELMORE	GO-18-05	8319.5	0.0	0.0	327621.9			58293.6	0.0	0.0	2295602.0		
HUSKY ENERGY	CHIPPAWA	GO-32-05	244.9	0.0	0.0	9178.9			51766.8	0.0	0.0	1940055.0		
	EAST HEREFORD		285.2	0.0	0.0	10695.0			497.3	0.0	0.0	18638.1		
	ELMORE		22049.3	0.0	0.0	866758.0			160982.2	0.0	0.0	6260111.3		
	EMERSON		25622.3	0.0	0.0	960632.1			142526.5	0.0	0.0	5340292.3		
	IROQUOIS		4360.9	0.0	0.0	163533.8			12941.9	0.0	0.0	485285.4		
	KINGSGATE		4603.2	0.0	0.0	174231.1			20439.1	0.0	0.0	773999.7		
	MONCHY		149153.4	0.0	0.0	5600710.1			1111446.5	0.0	0.0	41830874.4		
	NIAGARA FALLS		1267.4	0.0	0.0	47514.8			38163.7	0.0	0.0	1430227.0		
	ST CLAIR		0.0	0.0	0.0	0.0			422.6	0.0	0.0	15826.4		
TOTAL HUSKY ENERGY			207586.6			7833253.7			1539186.6			58095309.7		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	17273.6	0.0	0.0	693189.6			174599.0	0.0	0.0	7078649.9		
IGI RESOURCES	HUNTINGDON	GO-13-06	124586.3	0.0	0.0	4734279.4			386030.9	0.0	0.0	14669174.2		
		GO-133-03	0.0	0.0	0.0	0.0			221404.7	0.0	0.0	8413378.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

	MONTH: MOIS:	May 2006 Mai 2006						MONTH: MOIS:	November 2005 Novembre 2005	TO: À	May 2006 Mai 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
IGI RESOURCES	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0			8544.3	0.0	0.0	323487.2		
		GO-133-03	0.0	0.0	0.0	0.0			17724.9	0.0	0.0	671226.3		
TOTAL IGI RESOURCES			124586.3			4734279.4			633704.8			24077256.3		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10571.2	0.0	0.0	399062.8			72293.4	0.0	0.0	2730881.4		
INTALCO	HUNTINGDON	GO-4-05	1892.4	0.0	0.0	71759.8			15626.8	0.0	0.0	592023.0		
LOUIS DREYFUS	EMERSON	GO-50-05	1443.5	0.0	0.0	53914.7			20592.9	0.0	0.0	769144.8		
	HUNTINGDON		0.0	0.0	0.0	0.0			29698.7	0.0	0.0	1132114.4		
	KINGSGATE		6621.7	0.0	0.0	251293.5			91211.9	0.0	0.0	3461491.7		
TOTAL LOUIS DREYFUS			8065.2			305208.2			141503.5			5362750.9		
MEAD CORPORATION	CORNWALL	GO-107-04	780.0	0.0	0.0	29211.0			5940.3	0.0	0.0	222464.2		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	22905.9	0.0	0.0	853015.8			87804.9	0.0	0.0	3269854.6		
	ST STEPHEN		1600.5	0.0	0.0	59602.6			4180.5	0.0	0.0	155683.8		
TOTAL MERRILL LYNH COM CDA			24506.4			912618.4			91985.4			3425536.5		
MIDDLETON ENERGY	MONCHY	GO-56-05	0.0	0.0	0.0	0.0			1693.1	0.0	0.0	64356.9		
	SIERRA		676.1	0.0	0.0	25292.9			3468.8	0.0	0.0	124975.5		
TOTAL MIDDLETON ENERGY			676.1			25292.9			5161.9			189332.4		
MONTANA-DAKOTA	MONCHY	GO-24-05	7086.5	0.0	0.0	266098.1			19562.4	0.0	0.0	733312.2		
NATIONAL FUEL	CHIPPAWA	GO-34-06	6782.2	0.0	0.0	253925.6			13783.4	0.0	0.0	515840.4		
		GO-5-04	0.0	0.0	0.0	0.0			2795.2	0.0	0.0	104775.4		
	NIAGARA FALLS	GO-34-06	28090.8	0.0	0.0	1051719.5			57482.0	0.0	0.0	2151244.3		
TOTAL NATIONAL FUEL			34873.0			1305645.1			74060.6			2771860.1		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	103.9	0.0	0.0	3927.4			654.3	0.0	0.0	24732.5		
	NIAGARA FALLS		20390.7	0.0	0.0	770768.4			107763.8	0.0	0.0	4073471.6		
TOTAL NATIONAL FUEL GAS			20494.6			774695.9			108418.1			4098204.1		
NEXEN INC.	CHIPPAWA	GO-76-04	1302.7	0.0	0.0	49059.7			11706.6	0.0	0.0	440757.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			262.4	0.0	0.0	9784.9		
	ELMORE		155176.0	0.0	0.0	6207040.0			1072652.6	0.0	0.0	42907623.9		
	EMERSON		95128.6	0.0	0.0	3551150.8			1094815.1	0.0	0.0	40884832.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH / MOIS: May 2006 / Mai 2006

TO / À: May 2006 / Mai 2006

MONTH / MOIS: November 2005 / Novembre 2005

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
NEXEN INC	HUNTINGDON	GO-76-04	9513.2	0.0	0.0	364165.3			73341.7	0.0	0.0	2807520.2		
	IROQUOIS		12465.6	0.0	0.0	465340.9			80562.2	0.0	0.0	3003945.2		
	KINGSGATE		3742.3	0.0	0.0	141646.0			57350.6	0.0	0.0	2170172.3		
	SOMERSET		22562.0	0.0	0.0	864550.1			144536.1	0.0	0.0	5463259.2		
	NIAGARA FALLS		144886.1	0.0	0.0	5415842.6			1113738.5	0.0	0.0	41842816.2		
	ST CLAIR		351.1	0.0	0.0	13155.7			40292.8	0.0	0.0	1506592.7		
TOTAL NEXEN INC			650192.6			24854951.1			4990478.6			190206915.7		
NJR ENERGY	IROQUOIS	GO-17-06	8735.8	0.0	0.0	327068.3			8735.8	0.0	0.0	327068.3		
		GO-24-04	0.0	0.0	0.0	0.0			83946.0	0.0	0.0	3142237.1		
	NIAGARA FALLS	GO-17-06	38985.8	0.0	0.0	1459628.3			38985.8	0.0	0.0	1459628.3		
		GO-24-04	0.0	0.0	0.0	0.0			103107.0	0.0	0.0	3858022.7		
	ST CLAIR	GO-17-06	6729.1	0.0	0.0	251937.5			6729.1	0.0	0.0	251937.5		
		GO-24-04	0.0	0.0	0.0	0.0			22724.8	0.0	0.0	850069.8		
TOTAL NJR ENERGY			54450.7			2038634.1			264228.5			9888963.6		
NW NATURAL GAS	HUNTINGDON	GO-115-05	68797.2	0.0	0.0	2604662.0			401760.0	0.0	0.0	15314108.7		
	KINGSGATE		4281.1	0.0	0.0	162082.4			64365.5	0.0	0.0	2460442.3		
TOTAL NW NATURAL GAS			73078.3			2766744.5			466125.5			17774550.9		
NYSEG	CHIPPAWA	GO-57-04	0.0	0.0	0.0	0.0			46990.3	0.0	0.0	1759032.6		
	IROQUOIS		0.0	0.0	0.0	0.0			5345.2	0.0	0.0	200191.1		
	NAPERVILLE		0.0	0.0	0.0	0.0			22709.7	0.0	0.0	849890.4		
TOTAL NYSEG			0.0			0.0			75045.2			2809114.1		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	25.1	0.0	0.0	937.2			262.7	0.0	0.0	9884.7		
		GO-3-04	0.0	0.0	0.0	0.0			238.7	0.0	0.0	8992.9		
TOTAL NYSEG SOLUTIONS			25.1			937.2			501.4			18877.5		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	529.0	0.0	0.0	23180.8			4281.1	0.0	0.0	184694.9		
ONEOK ENERGY	KINGSGATE	GO-68-05	0.0	0.0	0.0	0.0			424.9	0.0	0.0	16142.0		
	MONCHY		23070.0	0.0	0.0	866278.5			345208.7	0.0	0.0	13121420.6		
TOTAL ONEOK ENERGY			23070.0			866278.5			345633.6			13137562.6		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	11526.6	0.0	0.0	440892.5			80780.4	0.0	0.0	3089850.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2006
MOIS: Mai 2006

MONTH: November 2005
MOIS: Novembre 2005

TO: May 2006
À: Mai 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
OXY ENERGY CANADA	KINGSGATE	GO-54-05	34243.2	0.0	0.0	1296105.1			56090.7	0.0	0.0	2131771.9		
	MONCHY		8037.9	0.0	0.0	301823.1			33336.6	0.0	0.0	1263059.4		
TOTAL OXY ENERGY CANADA			53807.7			2038820.7			170207.7			6484681.6		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	521328.1	0.0	0.0	19732267.8			3390296.0	0.0	0.0	128340081.3		
PACIFICORP ENERGY	CARDSTON	GO-7-04	0.0	0.0	0.0	0.0			136.8	0.0	0.0	5273.6		
	ELMORE		0.0	0.0	0.0	0.0			626943.3	0.0	0.0	26355531.1		
	EMERSON		0.0	0.0	0.0	0.0			103.3	0.0	0.0	3915.1		
	KINGSGATE		0.0	0.0	0.0	0.0			269680.0	0.0	0.0	10211304.7		
TOTAL PACIFICORP ENERGY			0.0			0.0			896863.4			36576024.5		
PERC CANADA, INC.	NIAGARA FALLS	GO-15-06	14517.8	0.0	0.0	540788.1			29370.3	0.0	0.0	1094043.7		
	ST CLAIR	GO-126-03	0.0	0.0	0.0	0.0			11198.1	0.0	0.0	428663.3		
TOTAL PERC CANADA, INC.			14517.8			540788.1			40568.4			1522706.9		
PETRO-CANADA	ELMORE	GO-111-05	70073.1	0.0	0.0	2799420.4			617604.4	0.0	0.0	24718474.0		
	KINGSGATE		24716.3	0.0	0.0	935511.9			169824.9	0.0	0.0	6429108.1		
	MONCHY		53463.1	0.0	0.0	2007539.4			366172.4	0.0	0.0	13786193.3		
TOTAL PETRO-CANADA			148252.5			5742471.7			1153601.7			44933775.4		
PIONEER	ELMORE	GO-71-04	82365.7	0.0	0.0	3388239.9			583825.0	0.0	0.0	23798797.8		
PORTLAND G.E.	KINGSGATE	GO-93-05	4260.8	0.0	0.0	161313.9			113919.1	0.0	0.0	4313806.0		
POWEREX	ELMORE	GO-2-05	20896.8	0.0	0.0	821244.2			20896.8	0.0	0.0	821244.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			6207.9	0.0	0.0	237388.0		
	KINGSGATE		0.0	0.0	0.0	0.0			35386.7	0.0	0.0	1339512.5		
	MONCHY		0.0	0.0	0.0	0.0			74585.3	0.0	0.0	2795990.1		
TOTAL POWEREX			20896.8			821244.2			137076.7			5194134.8		
PPM ENERGY CANADA	ELMORE	GO-11-06	155004.0	0.0	0.0	6519468.5			474814.8	0.0	0.0	19858328.2		
	KINGSGATE		77268.4	0.0	0.0	2924608.8			221533.0	0.0	0.0	8384257.2		
TOTAL PPM ENERGY CANADA			232272.4			9444077.3			696347.8			28242585.3		
PRAIRIE SCHOONER	ADEN	GO-64-05	1441.7	0.0	0.0	53602.4			10146.8	0.0	0.0	375743.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2006
MOIS: Mai 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LICORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
PROGAS	ELMORE	GO-16-05	72599.2	0.0	0.0	2768095.9		
	EMERSON		7998.9	0.0	0.0	301869.7		
	NIAGARA FALLS		41720.6	0.0	0.0	1574952.7		
TOTAL PROGAS			122298.7			4644918.2		
PUGET SOUND	HUNTINGDON	GO-132-03	0.0	0.0	0.0	0.0		
		GO-9-06	103499.0	0.0	0.0	3958836.8		
	KINGSGATE	GO-132-03	0.0	0.0	0.0	0.0		
		GO-9-06	50351.6	0.0	0.0	1905808.0		
TOTAL PUGET SOUND			153850.6			5864644.7		
REGENT RESOURCES	REAGAN FIELD	GO-79-04	539.3	0.0	0.0	18875.5		
RELIANT ENERGY INC	NIAGARA FALLS	GO-124-03	0.0	0.0	0.0	0.0		
		GO-178-05	0.0	0.0	0.0	0.0		
TOTAL RELIANT ENERGY INC			0.0			0.0		
REYNOLDS METAL COMP	CORNWALL	GO-104-05	1276.4	0.0	0.0	47635.2		
RG&E	CHIPPAWA	GO-100-05	15679.2	0.0	0.0	592203.4		
SDG&E	KINGSGATE	GO-66-04	43072.8	0.0	0.0	1637197.1		
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	811.2	0.0	0.0	31060.8		
SELKIRK	IROQUOIS	GO-125-03	0.0	0.0	0.0	0.0		
		GO-129-05	12464.6	0.0	0.0	466799.3		
TOTAL SELKIRK			12464.6			466799.3		
SEMINOLE	ADEN	GO-26-05	262.6	0.0	0.0	9637.4		
	ELMORE		415.3	0.0	0.0	16844.6		
TOTAL SEMINOLE			677.9			26482.0		
SETC	CHIPPAWA	GO-112-03	0.0	0.0	0.0	0.0		
		GO-85-05	11697.0	0.0	0.0	437233.9		
	EMERSON	GO-112-03	0.0	0.0	0.0	0.0		
		GO-85-05	8932.0	0.0	0.0	333431.6		
	HUNTINGDON	GO-112-03	0.0	0.0	0.0	0.0		

MONTH: November 2005 TO May 2006
MOIS: Novembre 2005 À Mai 2006

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
514203.4	0.0	0.0	19622344.0		
62014.5	0.0	0.0	2335068.6		
223211.8	0.0	0.0	8426245.5		
799429.7			30383658.0		
501711.7	0.0	0.0	19190472.5		
265515.9	0.0	0.0	10155983.2		
251796.5	0.0	0.0	9532492.9		
165400.6	0.0	0.0	6260412.5		
1184424.7			45139361.1		
4124.5	0.0	0.0	145071.8		
23680.8	0.0	0.0	891311.1		
25204.1	0.0	0.0	949551.7		
48884.9			1840862.8		
10296.0	0.0	0.0	384385.8		
290443.8	0.0	0.0	10970062.5		
218284.6	0.0	0.0	8271983.6		
5631.9	0.0	0.0	215645.5		
26326.2	0.0	0.0	987232.5		
73246.8	0.0	0.0	2745829.9		
99573.0			3733062.4		
1728.3	0.0	0.0	62810.2		
2958.0	0.0	0.0	119788.3		
4686.3			182598.5		
3100.0	0.0	0.0	116498.0		
34978.0	0.0	0.0	1311486.0		
21953.0	0.0	0.0	819505.5		
123618.0	0.0	0.0	4612460.7		
22635.0	0.0	0.0	847001.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2006
MOIS: Mai 2006

MONTH: November 2005
MOIS: Novembre 2005

TO: May 2006
À: Mai 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
SETC	HUNTINGDON	GO-85-05	16525.0	0.0	0.0	618696.0			124856.0	0.0	0.0	4674655.7		
	IROQUOIS	GO-112-03	0.0	0.0	0.0	0.0			73487.0	0.0	0.0	2740330.3		
		GO-85-05	88718.0	0.0	0.0	3311843.1			494569.0	0.0	0.0	18453372.0		
	KINGSGATE	GO-112-03	0.0	0.0	0.0	0.0			17346.0	0.0	0.0	649087.3		
		GO-85-05	40665.0	0.0	0.0	1522497.5			132034.0	0.0	0.0	4944695.6		
	NIAGARA FALLS	GO-112-03	0.0	0.0	0.0	0.0			21278.0	0.0	0.0	799627.3		
		GO-85-05	40591.0	0.0	0.0	1525409.9			157783.0	0.0	0.0	5930157.5		
	NORTH PORTAL		13167.0	0.0	0.0	491524.1			13167.0	0.0	0.0	491524.1		
	ST CLAIR		459.0	0.0	0.0	17198.7			459.0	0.0	0.0	17198.7		
	ST STEPHEN	GO-112-03	0.0	0.0	0.0	0.0			17173.0	0.0	0.0	695850.0		
		GO-85-05	0.0	0.0	0.0	0.0			31102.0	0.0	0.0	1262557.9		
TOTAL SETC			220754.0			8257834.8			1289538.0			48366608.2		
SIERRA PRODUCTION	SIERRA	GO-98-04	0.0	0.0	0.0	0.0			20217.2	0.0	0.0	722122.7		
SITHE/INDEPEND	CHIPPAWA	GO-2-04	0.0	0.0	0.0	0.0			51984.1	0.0	0.0	1963439.5		
		GO-3-06	11586.1	0.0	0.0	437607.0			61037.6	0.0	0.0	2305390.2		
TOTAL SITHE/INDEPEND			11586.1			437607.0			113021.7			4268829.7		
SMUD	KINGSGATE	GO-36-04	0.0	0.0	0.0	0.0			165532.2	0.0	0.0	6206818.8		
		GO-5-06	28145.9	0.0	0.0	1059130.2			28145.9	0.0	0.0	1059130.2		
TOTAL SMUD			28145.9			1059130.2			193678.1			7265949.0		
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	3525.0	0.0	0.0	131835.0			39181.0	0.0	0.0	1474848.9		
	CORNWALL		608.0	0.0	0.0	22690.6			4172.0	0.0	0.0	155664.9		
	IROQUOIS		6950.0	0.0	0.0	259443.5			15811.0	0.0	0.0	589813.9		
	NIAGARA FALLS		8739.0	0.0	0.0	326663.8			19787.0	0.0	0.0	741214.9		
TOTAL SPRAGUE ENERGY			19822.0			740632.9			78951.0			2961542.6		
ST.LAWRENCE	CORNWALL	GO-68-04	2442.2	0.0	0.0	91167.3			66375.8	0.0	0.0	2480474.7		
	IROQUOIS		296.8	0.0	0.0	11079.5			5395.8	0.0	0.0	201132.1		
TOTAL ST.LAWRENCE			2739.0			102246.9			71771.6			2681606.9		
SUMMIT	ELMORE	GO-102-04	15900.9	0.0	0.0	636036.0			112270.7	0.0	0.0	4504065.1		
SUNCOR ENERGY	ELMORE	GO-19-05	10545.7	0.0	0.0	420668.0			76235.2	0.0	0.0	3038063.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2006
MOIS: Mai 2006

MONTH: November 2005 TO May 2006
MOIS: Novembre 2005 A Mai 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
SUNCOR ENERGY	KINGSGATE	GO-19-05	32246.6	0.0	0.0	1220533.8			140580.1	0.0	0.0	5328540.8		
TOTAL SUNCOR ENERGY			42792.3			1641201.7			216815.3			8366604.0		
SWORD ENERGY	COUTTS	GO-135-05	71.4	0.0	0.0	2589.7			450.6	0.0	0.0	16361.9		
TALISMAN	ELMORE	GO-34-05	28402.0	0.0	0.0	1215183.8			199844.4	0.0	0.0	8544174.6		
TCPL	EMERSON	GO-96-05	46840.5	0.0	0.0	1748556.0			341504.6	0.0	0.0	12742613.6		
TENASKA MARKETING	ADEN	GO-77-05	108.6	0.0	0.0	3822.7			1096.1	0.0	0.0	39045.2		
	CARDSTON		21605.9	0.0	0.0	822752.7			47729.3	0.0	0.0	1826895.1		
	EAST HEREFORD		11516.2	0.0	0.0	430245.2			52609.4	0.0	0.0	1964448.4		
	EMERSON		33844.7	0.0	0.0	1263422.7			192775.1	0.0	0.0	7197564.6		
	HUNTINGDON		27161.1	0.0	0.0	1038912.1			179479.7	0.0	0.0	6865098.5		
	IROQUOIS		0.0	0.0	0.0	0.0			12747.4	0.0	0.0	474982.2		
	KINGSGATE		24941.8	0.0	0.0	944047.1			352802.9	0.0	0.0	13355855.8		
	MONCHY		73903.9	0.0	0.0	2807609.3			260437.3	0.0	0.0	9849148.7		
	NIAGARA FALLS		2788.4	0.0	0.0	104230.4			39906.2	0.0	0.0	1497946.5		
	NORTH PORTAL		0.0	0.0	0.0	0.0			3194.3	0.0	0.0	130998.2		
TOTAL TENASKA MARKETING			195870.6			7415042.2			1142777.7			43201983.1		
TERASEN GAS	HUNTINGDON	GO-66-05	1.3	0.0	0.0	49.7			16.5	0.0	0.0	631.1		
TRANSALTA	HUNTINGDON	GO-30-05	708.3	0.0	0.0	27092.5			18759.3	0.0	0.0	717543.2		
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	0.0	0.0	0.0	0.0			9706.4	0.0	0.0	363990.0		
		GO-130-05	0.0	0.0	0.0	0.0			10019.3	0.0	0.0	376124.5		
TOTAL TRANSCANADA ENGY LTD			0.0			0.0			19725.7			740114.5		
TXU ENERGY	CHIPPAWA	GO-75-05	249.2	0.0	0.0	9439.7			6709.8	0.0	0.0	254167.2		
	IROQUOIS		0.0	0.0	0.0	0.0			1759.7	0.0	0.0	66657.4		
	NIAGARA FALLS		21445.0	0.0	0.0	812336.6			71410.2	0.0	0.0	2705018.5		
TOTAL TXU ENERGY			21694.2			821776.3			79879.7			3025843.1		
U.S. GYPSUM	CHIPPAWA	GO-116-03	0.0	0.0	0.0	0.0			831.3	0.0	0.0	31373.3		
		GO-131-05	828.0	0.0	0.0	31000.3			4815.6	0.0	0.0	181054.1		
	EMERSON	GO-116-03	0.0	0.0	0.0	0.0			11380.0	0.0	0.0	429481.2		
		GO-131-05	10993.2	0.0	0.0	411585.4			68806.4	0.0	0.0	2586623.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2006
MOIS: Mai 2006

MONTH: November 2005
MOIS: Novembre 2005

TO: May 2006
À: Mai 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	HUNTINGDON	GO-116-03	0.0	0.0	0.0	0.0			3961.4	0.0	0.0	153543.9		
		GO-131-05	4066.3	0.0	0.0	155536.0			23535.1	0.0	0.0	895798.7		
	KINGSGATE	GO-116-03	0.0	0.0	0.0	0.0			6386.8	0.0	0.0	242123.6		
		GO-131-05	6535.1	0.0	0.0	247811.0			38774.8	0.0	0.0	1465918.8		
	NIAGARA FALLS	GO-116-03	0.0	0.0	0.0	0.0			6888.6	0.0	0.0	259975.8		
		GO-131-05	6890.8	0.0	0.0	257991.5			42370.8	0.0	0.0	1592840.2		
TOTAL U.S. GYPSUM			29313.4			1103924.2			207750.8			7838732.8		
UBS AG, LONDON BRANC	EMERSON	GO-20-04	420.9	0.0	0.0	15712.2			420.9	0.0	0.0	15712.2		
	HUNTINGDON		2993.0	0.0	0.0	114482.3			27020.5	0.0	0.0	1033534.1		
	IROQUOIS		17703.1	0.0	0.0	660856.8			106601.9	0.0	0.0	3977234.2		
TOTAL UBS AG, LONDON BRANC			21117.0			791051.2			134043.3			5026480.5		
VERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0	0.0			93.4	0.0	0.0	3499.7		
		GO-121-05	2571.2	0.0	0.0	95931.5			17452.4	0.0	0.0	650947.1		
TOTAL VERMONT GAS			2571.2			95931.5			17545.8			654446.8		
WASATCH	HUNTINGDON	GO-20-06	5189.6	0.0	0.0	198500.7			19489.8	0.0	0.0	745486.0		
		GO-23-04	0.0	0.0	0.0	0.0			66852.3	0.0	0.0	2528026.2		
TOTAL WASATCH			5189.6			198500.7			86342.1			3273512.2		
WASATCH CANADA	HUNTINGDON	GO-120-05	10061.3	0.0	0.0	384842.8			27432.5	0.0	0.0	1036951.4		
	KINGSGATE		13.3	0.0	0.0	502.3			206.5	0.0	0.0	7792.1		
TOTAL WASATCH CANADA			10074.5			385345.1			27639.0			1044743.6		
WEYERHAEUSER	HUNTINGDON	GO-4-06	19445.7	0.0	0.0	743798.0			164643.6	0.0	0.0	6286001.6		
WGR CANADA	HUNTINGDON	GO-132-05	11.6	0.0	0.0	439.3			11.6	0.0	0.0	439.3		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	22379.3	0.0	0.0	839223.8			161560.6	0.0	0.0	6049228.4		
	MCNICHY		2153.0	0.0	0.0	80845.1			36193.5	0.0	0.0	1363710.6		
	ST CLAIR		0.0	0.0	0.0	0.0			12572.7	0.0	0.0	471385.5		
TOTAL WPS ENERGY CANADA CO			24532.3			920068.9			210326.8			7884324.5		
*TOTAL LENGTH SHORT TERM			7427239.0			283976756.1	1847378877	6.51	53541746.8			20499[illegible]513.9	18904210782	9.22
*TOTAL			8055813.0			307709324.4	2016568776	6.55	58496498.0			22372[illegible]654.2	20521051988	9.17

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2006
MOIS: Mai 2006

MONTH: November 2005 TO May 2006
MOIS: Novembre 2005 À Mai 2006

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ALTAGAS/PREMSTAR LP	COURTRIGHT	GO-70-04	1540.0	0.0	0.0	57719.2			7984.1	0.0	0.0	300402.8		
BP CANADA	COURTRIGHT	GO-92-05	9343.0	0.0	0.0	353726.0			148062.8	0.0	0.0	5624337.5		
	LOOMIS		2163.4	0.0	0.0	81776.5			14934.4	0.0	0.0	562707.0		
	OJIBWAY (WINDSOR)		837.4	0.0	0.0	31653.7			3279.7	0.0	0.0	123972.7		
	SAULT STE MARIE		169.6	0.0	0.0	6329.5			2616.2	0.0	0.0	97537.5		
	ST CLAIR		3107.8	0.0	0.0	116449.3			241897.5	0.0	0.0	9054191.1		
TOTAL BP CANADA			15621.2			589935.0			410790.6			15462745.7		
CARGILL, INC	ST CLAIR	GO-45-05	20848.4	0.0	0.0	776394.5			139628.1	0.0	0.0	5201985.1		
CONCORD ENERGY	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0			1123.7	0.0	0.0	43150.1		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	0.0	0.0	0.0	0.0			176.2	0.0	0.0	6503.4		
	LOOMIS		1334.3	0.0	0.0	49956.2			10662.6	0.0	0.0	398899.4		
	OJIBWAY (WINDSOR)		338.2	0.0	0.0	12662.2			338.2	0.0	0.0	12662.2		
	ST CLAIR		134.8	0.0	0.0	5046.9			32126.9	0.0	0.0	1202680.3		
TOTAL CONOCOPHILLIPS			1807.3			67665.3			43303.9			1621035.3		
CONSTELLATION	ST CLAIR	GO-72-05	2023.7	0.0	0.0	75828.0			5970.5	0.0	0.0	223553.3		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-39-06	3190.1	0.0	0.0	119533.1			3190.1	0.0	0.0	119533.1		
	ST CLAIR	GO-12-04	0.0	0.0	0.0	0.0			53780.8	0.0	0.0	2016916.9		
		GO-39-06	16952.0	0.0	0.0	635191.5			16952.0	0.0	0.0	635191.5		
TOTAL CORAL ENERGY			20142.1			754724.5			73922.9			2771641.4		
DIRECT ENERGY	COURTRIGHT	GO-126-05	6787.0	0.0	0.0	256955.8			13033.8	0.0	0.0	492959.9		
	ST CLAIR		2206.3	0.0	0.0	82427.4			2206.3	0.0	0.0	82427.4		
TOTAL DIRECT ENERGY			8993.3			339383.2			15240.1			575387.3		
DTE ENERGY TRADING	COURTRIGHT	GO-36-05	0.0	0.0	0.0	0.0			391532.0	0.0	0.0	14776418.3		
	ST CLAIR		0.0	0.0	0.0	0.0			82428.0	0.0	0.0	3110832.9		
TOTAL DTE ENERGY TRADING			0.0			0.0			473960.0			17887251.2		
ENBRIDGE GAS DIST	CORUNNA	GO-62-04	6241.0	0.0	0.0	236221.8			37787.3	0.0	0.0	1429536.6		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2006
MOIS: Mai 2006

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LICORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
ENBRIDGE GAS DIST	COURTRIGHT	GO-62-04	145287.2	0.0	0.0	5500573.5		
	SAULT STE MARIE		0.0	0.0	0.0	0.0		
TOTAL ENBRIDGE GAS DIST			151528.2			5736795.3		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	114529.0	0.0	0.0	4336068.0		
	OHIBWAY (WINDSOR)		6.9	0.0	0.0	259.9		
	ST CLAIR		129.9	0.0	0.0	4867.4		
TOTAL ENBRIDGE GAS SERVICE			114665.8			4341195.2		
MICTICON	COURTRIGHT	GO-16-04	0.0	0.0	0.0	0.0		
		GO-22-06	35406.0	0.0	0.0	1340471.2		
TOTAL MICTICON			35406.0			1340471.2		
NEXEN INC.	COURTRIGHT	GO-77-04	34131.0	0.0	0.0	1292199.7		
	LOOMIS		17964.5	0.0	0.0	682471.4		
	SARNIA		27904.0	0.0	0.0	1045562.9		
	SAULT STE MARIE		2342.7	0.0	0.0	87781.0		
TOTAL NEXEN INC.			82342.2			3108015.0		
NIR ENERGY	ST CLAIR	GO-25-04	0.0	0.0	0.0	0.0		
OESC GP CORP (OESC)	COURTRIGHT	GO-65-05	949.8	0.0	0.0	35940.9		
ONEOK ENERGY	COURTRIGHT	GO-114-05	38199.7	0.0	0.0	1446240.7		
OXY ENERGY CANADA	COURTRIGHT	GO-55-05	0.0	0.0	0.0	0.0		
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0		
		GO-16-06	0.0	0.0	0.0	0.0		
TOTAL PERC CANADA, INC.			0.0			0.0		
SEMINOLE	COURTRIGHT	GO-27-05	437.2	0.0	0.0	16586.3		
SETC	ST CLAIR	GO-113-03	0.0	0.0	0.0	0.0		
		GO-86-05	41839.0	0.0	0.0	1584024.6		
TOTAL SETC			41839.0			1584024.6		
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0		

MONTH: November 2005
MOIS: Novembre 2005

TO
A

May 2006
Mai 2006

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
ENBRIDGE GAS DIST	COURTRIGHT	1358318.7	0.0	0.0	51773303.3		
	SAULT STE MARIE	5799.7	0.0	0.0	218474.7		
TOTAL ENBRIDGE GAS DIST		1401905.7			53421314.6		
ENBRIDGE GAS SERVICE	COURTRIGHT	557690.4	0.0	0.0	21202364.6		
	OHIBWAY (WINDSOR)	6.9	0.0	0.0	259.9		
	ST CLAIR	457.2	0.0	0.0	17147.1		
TOTAL ENBRIDGE GAS SERVICE		558154.5			21219771.5		
MICTICON	COURTRIGHT	95113.3	0.0	0.0	3617831.8		
		35406.0	0.0	0.0	1340471.2		
TOTAL MICTICON		130519.3			4958303.0		
NEXEN INC.	COURTRIGHT	308765.8	0.0	0.0	11735415.2		
	LOOMIS	145261.8	0.0	0.0	5491983.1		
	SARNIA	363353.4	0.0	0.0	13665238.4		
	SAULT STE MARIE	95317.1	0.0	0.0	3555602.5		
TOTAL NEXEN INC.		914698.1			34448239.3		
NIR ENERGY	ST CLAIR	12713.0	0.0	0.0	475511.6		
OESC GP CORP (OESC)	COURTRIGHT	3754.9	0.0	0.0	142537.0		
ONEOK ENERGY	COURTRIGHT	175756.5	0.0	0.0	6677122.5		
OXY ENERGY CANADA	COURTRIGHT	174.7	0.0	0.0	6541.0		
PERC CANADA, INC.	ST CLAIR	2612.0	0.0	0.0	100227.0		
		12910.7	0.0	0.0	490606.6		
TOTAL PERC CANADA, INC.		15522.7			590833.6		
SEMINOLE	COURTRIGHT	3369.6	0.0	0.0	126100.2		
SETC	ST CLAIR	19915.0	0.0	0.0	762346.2		
		201541.0	0.0	0.0	7644670.3		
TOTAL SETC		221456.0			8407016.5		
TENASKA MARKETING	COURTRIGHT	27261.7	0.0	0.0	1034669.6		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2006
MOIS: Mai 2006

MONTH: November 2005
MOIS: Novembre 2005

TO: May 2006
À: Mai 2006

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES $	AVG. PRIX MOYEN
TENASKA MARKETING	HUNTINGDON	GO-78-05	0.0	0.0	0.0	0.0			2893.4	0.0	0.0	110672.6		
	LOOMIS		23138.9	0.0	0.0	853825.4			141788.1	0.0	0.0	5238629.8		
	SARNIA		0.0	0.0	0.0	0.0			5607.7	0.0	0.0	209952.3		
	ST CLAIR		5702.9	0.0	0.0	213801.7			99597.3	0.0	0.0	3733902.9		
TOTAL TENASKA MARKETING			28841.8			1067627.2			277148.2			10327827.2		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			24440.1	0.0	0.0	934833.8		
UBS AG, LONDON BRANC	ST CLAIR	GO-21-04	402.2	0.0	0.0	15070.4			402.2	0.0	0.0	15070.4		
UNION GAS	COURTRIGHT	GO-38-05	49079.9	0.0	0.0	1854729.5			309729.3	0.0	0.0	11704670.5		
	OHIBWAY (WINDSOR)		20964.0	0.0	0.0	792229.6			145807.4	0.0	0.0	5510040.1		
TOTAL UNION GAS			70043.9			2646959.0			455536.7			17214710.7		
WPS ENERGY CANADA CO	ST CLAIR	GO-14-05	0.0	0.0	0.0	0.0			3178.4	0.0	0.0	118982.4		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	0.0	0.0	0.0	0.0			61703.1	0.0	0.0	2347474.5		
	COURTRIGHT		0.0	0.0	0.0	0.0			12348.2	0.0	0.0	469577.6		
TOTAL WPS ENERGY SERVICES			0.0			0.0			74051.3			2817052.1		
*TOTAL LENGTH SHORT TERM			635631.8			24000384.4	175326936	7.31	5444765.5			205988919.7	1968281940	9.56
*TOTAL			635631.8			24000384.4	175326936	7.31	5444765.5			205988919.7	1968281940	9.56